



# Local Government Energy Audit: Energy Audit Report



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## Morningside Pump Station

Township of Woodbridge

148 Morningside Road  
Colonia, NJ 07067

August 16, 2017

Draft Report by:  
**TRC Energy Services**

## Disclaimer

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The intent of this energy analysis report is to identify energy savings opportunities and recommend upgrades to the facility's energy using equipment and systems. Approximate savings are included in this report to help make decisions about reducing energy use at the facility. This report, however, is not intended to serve as a detailed engineering design document. Further design and analysis may be necessary in order to implement some of the measures recommended in this report.

The energy conservation measures and estimates of energy savings have been reviewed for technical accuracy. However, estimates of final energy savings are not guaranteed, because final savings may depend on behavioral factors and other uncontrollable variables. TRC Energy Services and New Jersey Board of Public Utilities (NJBP) shall in no event be liable should the actual energy savings vary.

Estimated installation costs are based on TRC's experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from *RS Means*. The owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Since actual installed costs can vary widely for certain measures and conditions, TRC and NJBP do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBP reserves the right to extend, modify, or terminate programs without prior notice. The owner of the facility should review available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

# Table of Contents

<b>1</b>	<b>Executive Summary.....</b>	<b>6</b>
1.1	Facility Summary.....	6
1.2	Your Cost Reduction Opportunities.....	6
	Energy Conservation Measures .....	6
	Energy Efficient Practices.....	7
	On-Site Generation Measures .....	7
1.3	Implementation Planning .....	8
<b>2</b>	<b>Facility Information and Existing Conditions .....</b>	<b>9</b>
2.1	Project Contacts.....	9
2.2	General Site Information .....	9
2.3	Building Occupancy.....	9
2.4	Building Envelope .....	10
2.5	On-Site Generation .....	10
2.6	Energy-Using Systems.....	10
	Lighting System .....	10
<b>3</b>	<b>Site Energy Use and Costs.....</b>	<b>11</b>
3.1	Total Cost of Energy.....	11
3.2	Electricity Usage.....	12
3.3	Benchmarking.....	12
3.4	Energy End-Use Breakdown .....	14
<b>4</b>	<b>Energy Conservation Measures .....</b>	<b>15</b>
4.1	Recommended ECMs.....	15
4.1.1	Lighting Upgrades .....	15
	ECM 1: Install LED Fixtures.....	16
	ECM 2: Retrofit Fixtures with LED Lamps.....	16
4.1.2	Motor Upgrades.....	17
	ECM 3: Premium Efficiency Motors .....	17
<b>5</b>	<b>Energy Efficient Practices .....</b>	<b>18</b>
	Perform Proper Lighting Maintenance .....	18
	Develop a Lighting Maintenance Schedule .....	18
	Ensure Lighting Controls Are Operating Properly .....	18
	Turn Off Unneeded Motors .....	18
	Reduce Motor Short Cycling .....	18
	Perform Routine Motor Maintenance .....	19
<b>6</b>	<b>On-Site Generation Measures .....</b>	<b>20</b>
6.1	Photovoltaic.....	20
6.2	Combined Heat and Power .....	21
<b>7</b>	<b>Project Funding / Incentives .....</b>	<b>22</b>
7.1	SmartStart.....	22

7.2	Direct Install.....	23
7.3	Energy Savings Improvement Program .....	24
<b>8</b>	<b>Energy Purchasing and Procurement Strategies .....</b>	<b>25</b>
8.1	Retail Electric Supply Options .....	25
8.2	Retail Natural Gas Supply Options.....	25

Appendix A: Equipment Inventory & Recommendations

Appendix B: EPA Statement of Energy Performance

## Table of Figures

---

Figure 1 – Previous 12 Month Utility Costs .....	6
Figure 2 – Potential Post-Implementation Costs .....	6
Figure 3 – Summary of Energy Reduction Opportunities.....	7
Figure 4 – Project Contacts .....	9
Figure 5 - Building Schedule .....	9
Figure 6 - Utility Summary.....	11
Figure 7 - Energy Cost Breakdown .....	11
Figure 8 - Graph of 12 Months Electric Usage & Demand .....	12
Figure 9 - Table of 12 Months Electric Usage & Demand .....	12
Figure 10 - Energy Use Intensity Comparison – Existing Conditions .....	13
Figure 11 - Energy Use Intensity Comparison – Following Installation of Recommended Measures .....	13
Figure 12 - Energy Balance (% and kBtu/SF) .....	14
Figure 13 – Summary of Recommended ECMs .....	15
Figure 14 – Summary of Lighting Upgrade ECMs .....	15
Figure 15 - Photovoltaic Screening.....	20
Figure 16 - Combined Heat and Power Screening .....	21
Figure 17 - ECM Incentive Program Eligibility .....	22



# I EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPB) has sponsored this Local Government Energy Audit (LGEA) Report for Morningside Pump Station.

The goal of an LGEA report is to provide you with information on how your facility uses energy, identify energy conservation measures (ECMs) that can reduce your energy use, and provide information and assistance to help facilities implement ECMs. The LGEA report also contains valuable information on financial incentives from New Jersey's Clean Energy Program (NJCEP) for implementing ECMs.

This study was conducted by TRC Energy Services, as part of a comprehensive effort to assist New Jersey local governments in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

## I.1 Facility Summary

Morningside Pump Station is a 522 square foot facility constructed of brick veneer and was built in 1965. The building is normally unoccupied and primarily houses the pump equipment. There is no HVAC equipment present except one electric resistance heater. Two exhaust fans are used to remove any fumes/gases from the building. A thorough description of the facility and our observations are located in Section 2 "Facility Information and Existing Condition"

## I.2 Your Cost Reduction Opportunities

### Energy Conservation Measures

TRC Energy Services evaluated 3 measures which together represent an opportunity for Morningside Pump Station to reduce annual energy costs by roughly \$2,990 and annual greenhouse gas emissions by 21,783 lbs CO<sub>2</sub>e. We estimate that if all measures were implemented as recommended, the project would pay for itself in roughly 4.9 years. The breakdown of existing and potential utility costs after project implementation are illustrated in Figure 1 and Figure 2, respectively. Together these measures represent an opportunity to reduce Morningside Pump Station's annual energy use by 14%.

Figure 1 – Previous 12 Month Utility Costs

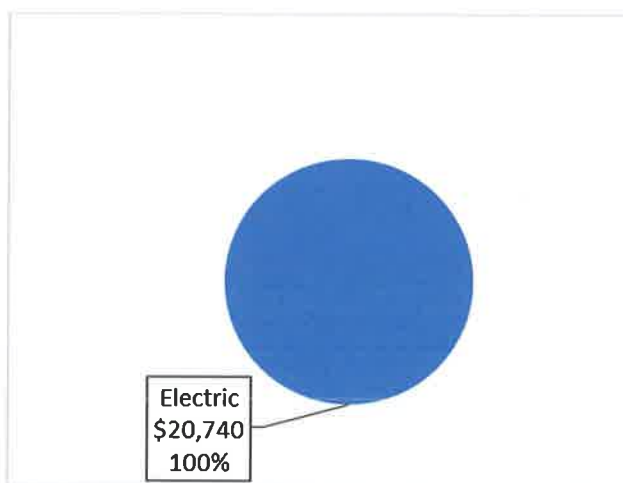
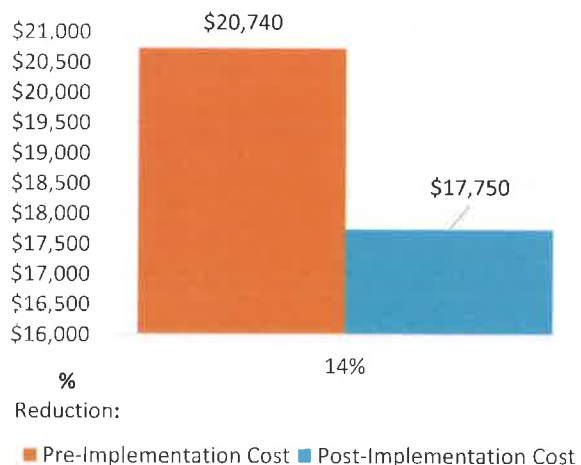


Figure 2 – Potential Post-Implementation Costs



A detailed description of Morningside Pump Station's existing energy use can be found in Section 3 "Site Energy Use and Costs".

Estimates of the total cost, energy savings, and financial incentives for the proposed energy efficient upgrades are summarized below in Figure 3. A brief description of each category can be found below and a description of savings opportunities can be found in Section 4, "Energy Conservation Measures".

**Figure 3 – Summary of Energy Reduction Opportunities**

Energy Conservation Measure	Recommend?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>14,817</b>	<b>1.5</b>	<b>0.0</b>	<b>\$2,052.32</b>	<b>\$4,031.30</b>	<b>\$360.00</b>	<b>\$3,671.30</b>	<b>1.8</b>	<b>14,950</b>
ECM 1 Install LED Fixtures	Yes	11,046	1.2	0.0	\$1,526.91	\$3,606.35	\$320.00	\$3,286.35	2.2	11,123
ECM 2 Retrofit Fixtures with LED Lamps	Yes	3,801	0.3	0.0	\$525.41	\$424.95	\$40.00	\$384.95	0.7	3,827
<b>Motor Upgrades</b>		<b>6,785</b>	<b>3.4</b>	<b>0.0</b>	<b>\$937.88</b>	<b>\$10,894.00</b>	<b>\$0.00</b>	<b>\$10,894.00</b>	<b>11.6</b>	<b>6,832</b>
ECM 3 Premium Efficiency Motors	Yes	6,785	3.4	0.0	\$937.88	\$10,894.00	\$0.00	\$10,894.00	11.6	6,832
<b>TOTALS</b>		<b>21,631</b>	<b>4.9</b>	<b>0.0</b>	<b>\$2,990.19</b>	<b>\$14,925.30</b>	<b>\$360.00</b>	<b>\$14,565.30</b>	<b>4.9</b>	<b>21,783</b>

\* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

**Lighting Upgrades** generally involve the replacement of existing lighting components such as lamps and ballasts (or the entire fixture) with higher efficiency lighting components. These measure save energy by reducing the power used by the lighting components due to improved electrical efficiency.

**Motor Upgrades** generally involve replacing older standard efficiency motors with high efficiency standard (NEMA Premium). Motors replacements generally assume the same size motors, just higher efficiency. Although occasionally additional savings can be achieved by downsizing motors to better meet current load requirements. This measure saves energy by reducing the power used by the motors, due to improved electrical efficiency.

### Energy Efficient Practices

TRC Energy Services also identified 6 low cost or no cost energy efficient practices. A facility's energy performance can be significantly improved by employing certain behavioral or operational adjustments and by performing better routine maintenance on building systems. These practices can extend equipment lifetime, improve occupant comfort, provide better health and safety, as well as reduce annual energy and O&M costs. Potential opportunities identified at Morningside Pump Station include:

- Perform Proper Lighting Maintenance
- Develop a Lighting Maintenance Schedule
- Ensure Lighting Controls Are Operating Properly
- Turn Off Unneeded Motors
- Reduce Motor Short Cycling
- Perform Routine Motor Maintenance

For details on these Energy Efficient Practices, please refer to section 5.

### On-Site Generation Measures

TRC Energy Services evaluated the potential for installing on-Site generation for Morningside Pump Station. Based on the configuration of the site and its loads there is a low potential for installing any PV and combined heat and power self-generation measures.

For details on our evaluation and on-site generation potential, please refer to section 6.

### 1.3 Implementation Planning

To realize the energy savings from the ECMs listed in this report, a project implementation plan must be developed. Available capital must be considered and decisions need to be made whether it is best to pursue individual ECMs separately, groups of ECMs, or a comprehensive approach where all ECMs are implemented together, possibly in conjunction with other facility upgrades or improvements.

Rebates, incentives, and financing are available from NJCEP, as well as other sources, to help reduce the costs associated with the implementation of energy efficiency projects. Prior to implementing any measure, please review the relevant incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives prior to purchasing materials or commencing with installation.

The ECMs outlined in this report may qualify under the following program(s):

- SmartStart (SS)
- Direct Install (DI)
- Energy Savings Improvement Program (ESIP)

For facilities wanting to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate in this program you may utilize internal resources, or an outside firm or contractor, to do the final design of the ECM(s) and do the installation. Program pre-approval is required for some SS incentives, so only after receiving pre-approval should you proceed with ECM installation. The incentive estimates listed above in Figure 3 are based on the SS program. More details on this program and others are available in Section 7.

This facility may also qualify for the Direct Install program which can provide turnkey installation of multiple measures, through an authorized network of participating contractors. This program can provide substantially higher incentives than SmartStart, up to 70% of the cost of selected measures, although measure eligibility will have to be assessed and be verified by the designated DI contractor and, in most cases, they will perform the installation work.

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the Energy Savings Improvement Program (ESIP). Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. An LGEA report (or other approved energy audit) is required for participation in ESIP. Please refer to Section 7.3 for additional information on the ESIP Program.

Additional information on relevant incentive programs is located in Section 7. You may also check the following website for more details: [www.njcleanenergy.com/ci](http://www.njcleanenergy.com/ci)



## 2 FACILITY INFORMATION AND EXISTING CONDITIONS

### 2.1 Project Contacts

Figure 4 – Project Contacts

Name	Role	E-Mail	Phone #
<b>Customer</b>			
Brian B. Burke	Building Superintendent	brian.burke@twp.woodbridge.nj.us	(732) 634-4500
<b>Designated Representative</b>			
Paul Gordon	Maintenance Personnel		908-930-6024
<b>TRC Energy Services</b>			
Moussa Traore	Auditor	mtraore@trcsolutions.com	(732) 855-0033

### 2.2 General Site Information

On April 18, 2017, TRC Energy Services performed an energy audit at Morningside Pump Station located in Colonia, NJ. TRC Energy Services' Auditor met with Paul Gordon to review the facility operations and help focus our investigation on specific energy-using systems.



Morningside Pump Station is a 522 square foot constructed of brick veneer and was built in 1965. The building has a flat roof and houses two 90 hp well pumps, one 5 hp hydraulic grinder pump, two by-pass pumps, and various electric controls. The facility also has one diesel backup generator located outside of the building. The building is normally unoccupied but does have two Loren Cook exhaust fans. The two 90 hp well pumps are located below the ground floor and were not accessible as the area is a confined space permit access only.

Interior lighting is provided by a combination of linear fluorescent, halogen, and incandescent lamps that are controlled by manual switches. Exterior lighting consists of metal halide and

high pressure sodium and are controlled with photocells.

### 2.3 Building Occupancy

Morningside Pump station operation is scheduled from the main pump station. The typical schedule is presented in the table below.

Figure 5 - Building Schedule

Building Occupancy Schedule		
Building Name	Weekday/Weekend	Operating Schedule
Morningside Pump Station	Weekday	12:00 AM - 12:00 AM
Morningside Pump Station	Weekend	12:00 AM - 12:00 AM

## 2.4 Building Envelope

The building is constructed of brick veneer. It has a flat roof and exterior doors are constructed of metal. The building envelope is in good condition.

## 2.5 On-Site Generation

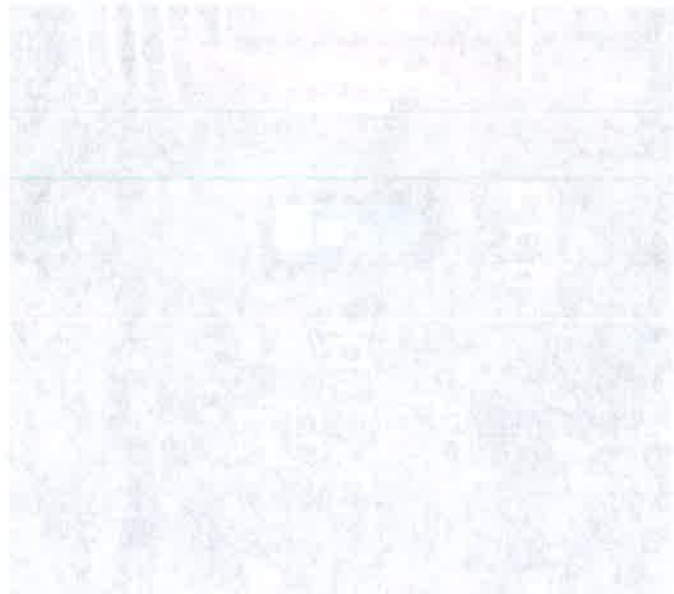
Morningside Pump Station has a movable diesel backup power generator located outside the building.

## 2.6 Energy-Using Systems

### Lighting System

Interior lighting consists of linear 32 W fluorescent T8 lamps with electronic ballasts, 250 W high pressure sodium (HPS), halogen incandescent, and 100 W incandescent lamps. They are controlled with manual wall switches. Exterior lighting is provided by 250 W metal halide lamps and are controlled with photocells.

Please see **Appendix A: Equipment Inventory & Recommendations** for an inventory of the facility's lighting equipment.



### 3 SITE ENERGY USE AND COSTS

Utility data for Electricity was analyzed to identify opportunities for savings. In addition, data for Electricity was evaluated to determine the annual energy performance metrics for the building in energy cost per square foot and energy usage per square foot. These metrics are an estimate of the relative energy efficiency of this building. There are a number of factors that could cause the energy use of this building to vary from the “typical” energy usage profile for facilities with similar characteristics. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and energy efficient behavior of occupants all contribute to benchmarking scores. Please refer to the Benchmarking section within Section 3.3 for additional information.

#### 3.1 Total Cost of Energy

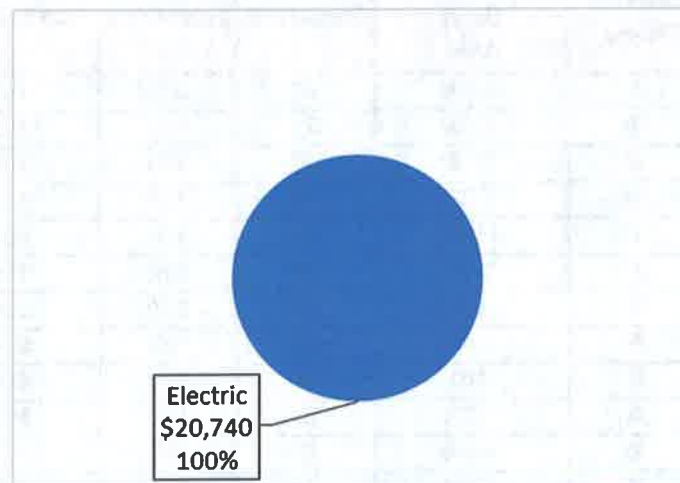
The following energy consumption and cost data is based on the last 12-month period of utility billing data that was provided for each utility. A profile of the annual energy consumption and energy cost of the facility was developed from this information.

**Figure 6 - Utility Summary**

Utility Summary for Morningside Pump Station		
Fuel	Usage	Cost
Electricity	150,036 kWh	\$20,740
Total		\$20,740

The current annual energy cost for this facility is \$20,740 as shown in the chart below.

**Figure 7 - Energy Cost Breakdown**



## 3.2 Electricity Usage

Electricity is provided by PSE&G. The average electric cost over the past 12 months was \$0.138/kWh, which is the blended rate that includes energy supply, distribution, and other charges. This rate is used throughout the analyses in this report to assess energy costs and savings. The monthly electricity consumption and peak demand are shown in the chart below.

Figure 8 - Graph of 12 Months Electric Usage & Demand

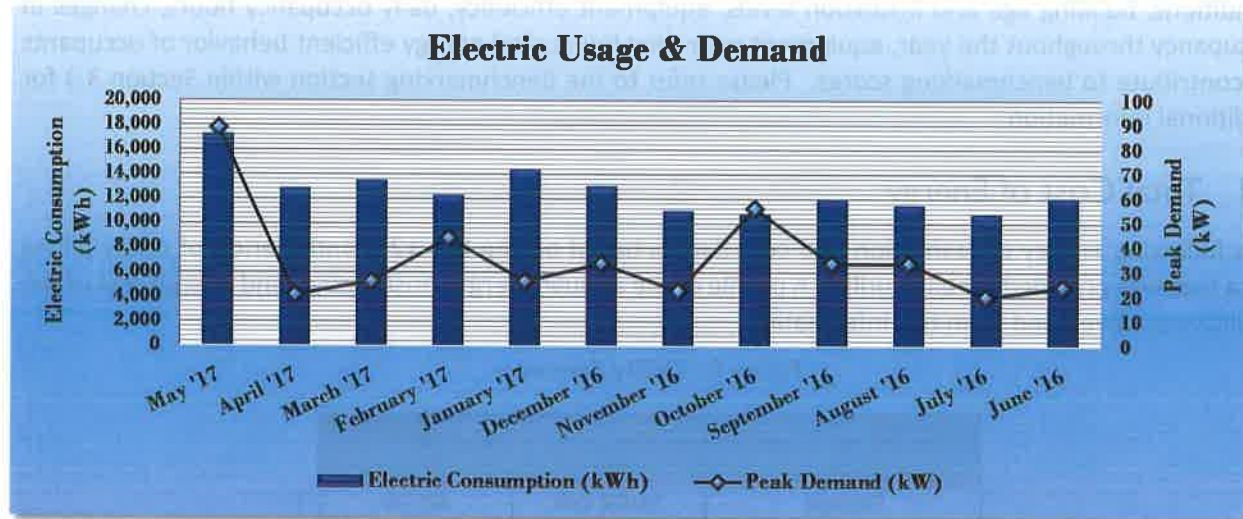


Figure 9 - Table of 12 Months Electric Usage & Demand

Electric Billing Data for Morningside Pump Station					
Period Ending	Days In Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
5/23/17	33	17,280	89	\$401	\$2,348
4/20/17	30	12,880	21	\$94	\$1,521
3/21/17	32	13,520	26	\$119	\$1,615
2/17/17	28	12,320	44	\$196	\$1,460
1/20/17	35	14,400	26	\$118	\$1,711
12/16/16	30	13,040	34	\$150	\$1,623
11/16/16	29	11,040	22	\$100	\$1,298
10/18/16	29	10,800	56	\$250	\$1,433
9/19/16	32	12,000	34	\$149	\$1,839
8/18/16	29	11,520	34	\$148	\$1,778
7/20/16	30	10,800	20	\$88	\$1,523
6/20/16	32	12,080	24	\$106	\$2,819
<b>Totals</b>	<b>369</b>	<b>151,680</b>	<b>88.8</b>	<b>\$1,919</b>	<b>\$20,967</b>
<b>Annual</b>	<b>365</b>	<b>150,036</b>	<b>88.8</b>	<b>\$1,898</b>	<b>\$20,740</b>

## 3.3 Benchmarking

This facility was benchmarked using *Portfolio Manager*, an online tool created and managed by the U.S. Environmental Protection Agency (EPA) through the ENERGY STAR™ program. Portfolio Manager analyzes your building's consumption data, cost information, and operational use details and then compares its



performance against a national median for similar buildings of its type. Metrics provided by this analysis are Energy Use Intensity (EUI) and an ENERGY STAR Score for select building types.

Energy Use Intensity is a measure of a facility's energy consumption per square foot, and it is the standard metric for comparing buildings' energy performance. Comparing the EUI of a building with the national median EUI for that building type illustrates whether that building uses more or less energy than similar buildings of its type on a square foot basis. EUI is presented in terms of "site energy" and "source energy". Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.

Figure 10 - Energy Use Intensity Comparison - Existing Conditions

Energy Use Intensity Comparison - Existing Conditions		
	Morningside Pump Station	National Median Building Type: Water/Wastewater Treatment/Pumping
Source Energy Use Intensity (kBtu/ft <sup>2</sup> )	3079.4	123.1
Site Energy Use Intensity (kBtu/ft <sup>2</sup> )	980.7	78.8

Implementation of all recommended measures in this report would improve the building's estimated EUI significantly, as shown in the Table below:

Figure 11 - Energy Use Intensity Comparison - Following Installation of Recommended Measures

Energy Use Intensity Comparison - Following Installation of Recommended Measures		
	Morningside Pump Station	National Median Building Type: Water/Wastewater Treatment/Pumping
Source Energy Use Intensity (kBtu/ft <sup>2</sup> )	2635.4	123.1
Site Energy Use Intensity (kBtu/ft <sup>2</sup> )	839.3	78.8

Many types of commercial buildings are also eligible to receive an ENERGY STAR™ score. This score is a percentile ranking from 1 to 100. It compares your building's energy performance to similar buildings nationwide. A score of 50 represents median energy performance, while a score of 75 means your building performs better than 75 percent of all similar buildings nationwide and may be eligible for ENERGY STAR® certification. This building is not eligible to receive a score because the property type falls under Drinking Water Treatment & Distribution type, which is currently not being rated by ENERGY STAR™ score.

A Portfolio Manager Statement of Energy Performance (SEP) was generated for this facility, see **Appendix B: EPA Statement of Energy Performance.**

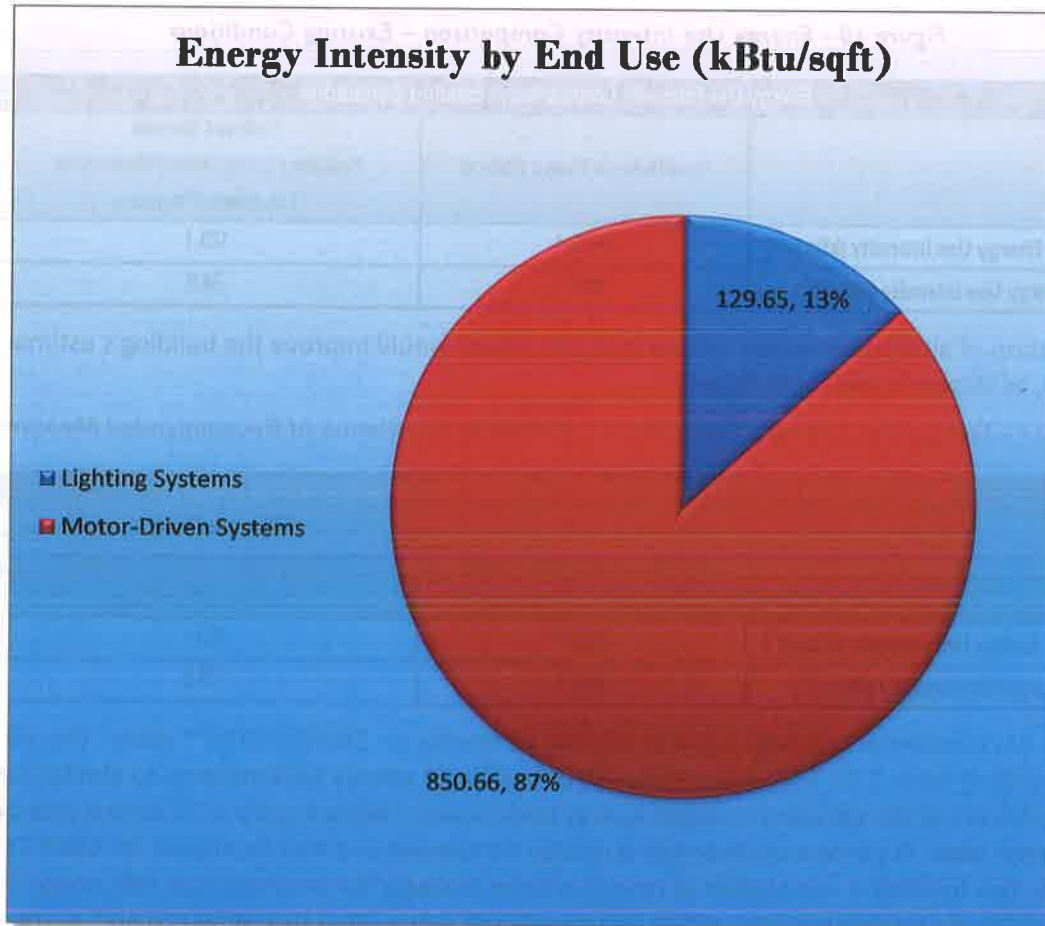
For more information on Energy Star certification go to: <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1>

A Portfolio Manager account has been created online for your facility and you will be provided with the login information for the account. We encourage you to update your utility information in Portfolio Manager regularly, so that you can keep track of your building's performance. Free online training is available to help you use Energy Star Portfolio Manager to track your building's performance at: <https://www.energystar.gov/buildings/training>

### 3.4 Energy End-Use Breakdown

In order to provide a complete overview of energy consumption across building systems, an energy balance was performed at this facility. An energy balance utilizes standard practice engineering methods to evaluate all components of the various electric and fuel-fired systems found in a building to determine their proportional contribution to overall building energy usage. This chart of energy end uses highlights the relative contribution of each equipment category to total energy usage. This can help determine where the greatest benefits might be found from energy efficiency measures.

Figure 12 - Energy Balance (% and kBtu/SF)



## 4 ENERGY CONSERVATION MEASURES

### Level of Analysis

The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information to the Morningside Pump Station regarding financial incentives for which they may qualify to implement the recommended measures. For this audit report, most measures have received only a preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to demonstrate project cost-effectiveness and help prioritize energy measures. Savings are based on the New Jersey Clean Energy Program Protocols to Measure Resource Savings dated June 29, 2016 approved by the New Jersey Board of Public Utilities. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances. A higher level of investigation may be necessary to support any custom SmartStart or Pay for Performance, or Direct Install incentive applications. Financial incentives for the ECMs identified in this report have been calculated based the NJCEP prescriptive SmartStart program. Some measures and proposed upgrade projects may be eligible for higher incentives than those shown below through other NJCEP programs as described in Section 7.

The following sections describe the evaluated measures.

### 4.1 Recommended ECMs

The measures below have been evaluated by the auditor and are recommended for implementation at the facility.

**Figure 13 – Summary of Recommended ECMs**

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>14,847</b>	<b>1.5</b>	<b>0.0</b>	<b>\$2,052.32</b>	<b>\$4,031.30</b>	<b>\$360.00</b>	<b>\$3,671.30</b>	<b>1.8</b>	<b>14,950</b>
ECM 1	Install LED Fixtures	11,046	1.2	0.0	\$1,526.91	\$3,606.35	\$320.00	\$3,286.35	2.2	11,123
ECM 2	Retrofit Fixtures with LED Lamps	3,801	0.3	0.0	\$525.41	\$424.95	\$40.00	\$384.95	0.7	3,827
<b>Motor Upgrades</b>		<b>6,785</b>	<b>3.4</b>	<b>0.0</b>	<b>\$937.88</b>	<b>\$10,894.00</b>	<b>\$0.00</b>	<b>\$10,894.00</b>	<b>11.6</b>	<b>6,832</b>
ECM 3	Premium Efficiency Motors	6,785	3.4	0.0	\$937.88	\$10,894.00	\$0.00	\$10,894.00	11.6	6,832
<b>TOTALS</b>		<b>21,631</b>	<b>4.9</b>	<b>0.0</b>	<b>\$2,990.19</b>	<b>\$14,925.30</b>	<b>\$360.00</b>	<b>\$14,565.30</b>	<b>4.9</b>	<b>21,783</b>

\* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

#### 4.1.1 Lighting Upgrades

Recommended upgrades to existing lighting fixtures are summarized in Figure 14 below.

**Figure 14 – Summary of Lighting Upgrade ECMs**

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>14,847</b>	<b>1.5</b>	<b>0.0</b>	<b>\$2,052.32</b>	<b>\$4,031.30</b>	<b>\$360.00</b>	<b>\$3,671.30</b>	<b>1.8</b>	<b>14,950</b>
ECM 1	Install LED Fixtures	11,046	1.2	0.0	\$1,526.91	\$3,606.35	\$320.00	\$3,286.35	2.2	11,123
ECM 2	Retrofit Fixtures with LED Lamps	3,801	0.3	0.0	\$525.41	\$424.95	\$40.00	\$384.95	0.7	3,827



During lighting upgrade planning and design, we recommend a comprehensive approach that considers both the efficiency of the lighting fixtures and how they are controlled. Please see **Appendix A: Equipment Inventory & Recommendations** for a detailed list of the locations and recommended upgrades for each lighting measure.

### **ECM 1: Install LED Fixtures**

#### *Summary of Measure Economics*

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
Interior	8,163	0.7	0.0	\$1,128.40	\$2,434.32	\$20.00	\$2,414.32	2.1	8,220
Exterior	2,883	0.5	0.0	\$398.51	\$1,172.03	\$300.00	\$872.03	2.2	2,903

#### *Measure Description*

We recommend replacing existing fixtures containing incandescent, halogen incandescent, metal halide, and high pressure sodium lamps with new high performance LED light fixtures. This measure saves energy by installing LEDs which use less power than other technologies with a comparable light output.

Additional savings from lighting maintenance can be anticipated since LEDs have lifetimes which are more than twice that of a fluorescent tubes and more than 10 times longer than many incandescent lamps.

### **ECM 2: Retrofit Fixtures with LED Lamps**

#### *Summary of Measure Economics*

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
Interior	3,801	0.3	0.0	\$525.41	\$424.95	\$40.00	\$384.95	0.7	3,827
Exterior	0	0.0	0.0	\$0.00	\$0.00	\$0.00	\$0.00	0.0	0

#### *Measure Description*

We recommend retrofitting existing incandescent, halogen, metal halide, and high pressure sodium with LED lamps. Many LED tube lamps are direct replacements for existing fluorescent lamps and can be installed while leaving the fluorescent fixture ballast in place. LED bulbs can be used in existing fixtures as a direct replacement for most other lighting technologies. This measure saves energy by installing LEDs which use less power than other lighting technologies yet provide equivalent lighting output for the space.

Additional savings from lighting maintenance can be anticipated since LEDs have lifetimes which are more than twice that of a fluorescent tubes and more than 10 times longer than many incandescent lamps.



## 4.1.2 Motor Upgrades

### ECM 3: Premium Efficiency Motors

#### *Summary of Measure Economics*

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
6,785	3.4	0.0	\$937.88	\$10,894.00	\$0.00	\$10,894.00	11.6	6,832

#### *Measure Description*

We recommend replacing the two 90 hp standard efficiency motors with *NEMA Premium™* efficiency motors. Our evaluation assumes that existing motors will be replaced with motors of equivalent size and type. Although occasionally additional savings can be achieved by downsizing motors to better meet the motor's current load requirements. The base case motor efficiencies are estimated from nameplate information and our best estimates of motor run hours. Efficiencies of proposed motor upgrades are obtained from the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings (2016)*. Savings are based on the difference between baseline and proposed efficiencies and the assumed annual operating hours.

Please see **Appendix A: Equipment Inventory & Recommendations** for more information on existing and proposed motor upgrades.

## 5 ENERGY EFFICIENT PRACTICES

In addition to the quantifiable savings estimated in Section 4, a facility's energy performance can also be improved through application of many low cost or no-cost energy efficiency strategies. By employing certain behavioral and operational changes and performing routine maintenance on building systems, equipment lifetime can be extended; occupant comfort, health and safety can be improved; and energy and O&M costs can be reduced. The recommendations below are provided as a framework for developing a whole building maintenance plan that is customized to your facility. Consult with qualified equipment specialists for details on proper maintenance and system operation.

### Perform Proper Lighting Maintenance

In order to sustain optimal lighting levels, lighting fixtures should undergo routine maintenance. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust on lamps, fixtures and reflective surfaces. Together, these factors can reduce total illumination by 20% - 60% or more, while operating fixtures continue drawing full power. To limit this reduction, lamps, reflectors and diffusers should be thoroughly cleaned of dirt, dust, oil, and smoke film buildup approximately every 6 – 12 months.

### Develop a Lighting Maintenance Schedule

In addition to routine fixture cleaning, development of a maintenance schedule can both ensure maintenance is performed regularly and can reduce the overall cost of fixture re-lamping and re-ballasting. By re-lamping and re-ballasting fixtures in groups, lighting levels are better maintained and the number of site visits by a lighting technician or contractor can be minimized, decreasing the overall cost of maintenance.

### Ensure Lighting Controls Are Operating Properly

Lighting controls are very cost effective energy efficient devices, when installed and operating correctly. As part of a lighting maintenance schedule, lighting controls should be tested annually to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight sensors, maintenance involves cleaning of sensor lenses and confirming setpoints and sensitivity are appropriately configured.

### Turn Off Unneeded Motors

Electric motors often run unnecessarily, and this is an overlooked opportunity to save energy. These motors should be identified and turned off when appropriate. For example, exhaust fans often run unnecessarily when ventilation requirements are already met. Reducing run hours for these motors can result in significant energy savings. Whenever possible, use automatic devices such as twist timers or occupancy sensors to ensure that motors are turned off when not needed.

### Reduce Motor Short Cycling

Frequent stopping and starting of motors subjects rotors and other parts to substantial stress. This can result in component wear, reducing efficiency, and increasing maintenance costs. Adjust the load on the motor to limit the amount of unnecessary stopping and starting to improve motor performance.

### **Perform Routine Motor Maintenance**

Motors consist of many moving parts whose collective degradation can contribute to a significant loss of motor efficiency. In order to prevent damage to motor components, routine maintenance should be performed. This maintenance consists of cleaning surfaces and ventilation openings on motors to prevent overheating, lubricating moving parts to reduce friction, inspecting belts and pulleys for wear and to ensure they are at proper alignment and tension, and cleaning and lubricating bearings. Consult a licensed technician to assess these and other motor maintenance strategies.

## 6 ON-SITE GENERATION MEASURES

On-Site Generation measure options include both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) on-site technologies that generate power to meet all or a portion of the electric energy needs of a facility, often repurposing any waste heat where applicable. Also referred to as distributed generation, these systems contribute to Greenhouse Gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases, resulting in the electric system reliability through improved transmission and distribution system utilization.

The State of New Jersey's Energy Master Plan (EMP) encourages new distributed generation of all forms and specifically focuses on expanding use of combined heat and power (CHP) by reducing financial, regulatory and technical barriers and identifying opportunities for new entries. The EMP also outlines a goal of 70% of the State's electrical needs to be met by renewable sources by 2050.

Preliminary screenings were performed to determine the potential that a generation project could provide a cost-effective solution for your facility. Before making a decision to implement, a feasibility study should be conducted that would take a detailed look at existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

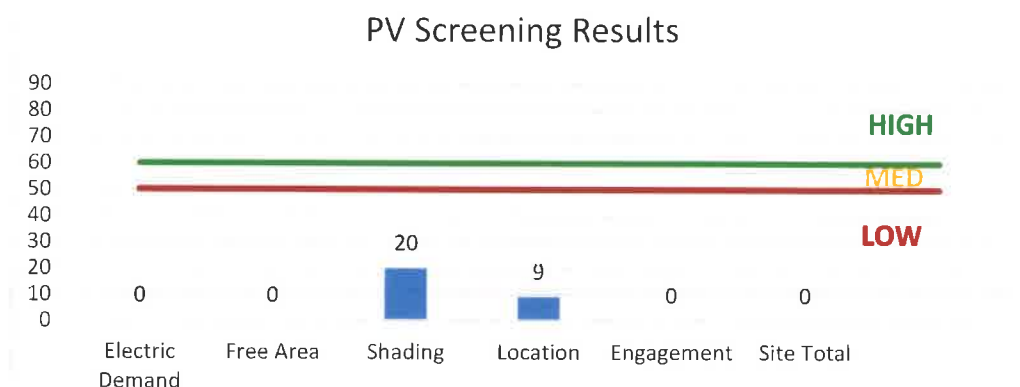
### 6.1 Photovoltaic

Sunlight can be converted into electricity using photovoltaics (PV) modules. Modules are racked together into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is interconnected to the facility's electrical distribution system. The amount of unobstructed area available determines how large of a solar array can be installed. The size of the array combined with the orientation, tilt, and shading elements determines the energy produced.

A preliminary screening based on the facility's electric demand, size and location of free area, and shading elements shows that the facility has a Low potential for installing a PV array.

In order to be cost-effective, a solar PV array needs certain minimum criteria, such as flat or south-facing rooftop or other unshaded space on which to place the PV panels. In our opinion, the facility does appear not meet these minimum criteria for cost-effective PV installation.

Figure 15 - Photovoltaic Screening





For more information on solar PV technology and commercial solar markets in New Jersey, or to find a qualified solar installer, who can provide a more detailed assessment of the specific costs and benefits of solar develop of the site, please visit the following links below:

- **Basic Info on Solar PV in NJ:** <http://www.njcleanenergy.com/whysolar>
- **NJ Solar Market FAQs:** <http://www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs>
- **Approved Solar Installers in the NJ Market:** [http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved\\_vendorsearch/?id=60&start=1](http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1)

## 6.2 Combined Heat and Power

Combined heat and power (CHP) is the on-site generation of electricity along with the recovery of heat energy, which is put to beneficial use. Common technologies for CHP include reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines. Electric generation from a CHP system is typically interconnected to local power distribution systems. Heat is recovered from exhaust and ancillary cooling systems and interconnected to the existing hot water (or steam) distribution systems.

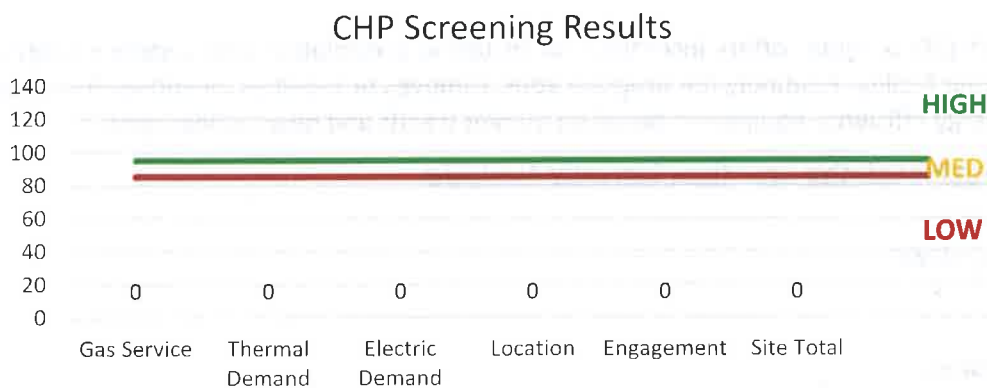
CHP systems are typically used to produce a portion of the electric power used onsite by a facility, with the balance of electric power needs supplied by grid purchases. The heat is used to supplement (or supplant) existing boilers for the purpose of space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for the purpose of space cooling. The key criteria used for screening, however, is the amount of time the system operates at full load and the facility's ability to use the recovered heat. Facilities with continuous use for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has a Low potential for installing a cost-effective CHP system.

Lack of gas service, low or infrequent thermal load, and lack of space near the existing boilers are the most significant factors contributing to the low potential for CHP at the site. In our opinion, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation.

For a list of qualified firms in New Jersey specializing in commercial CHP cost assessment and installation, go to: [http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved\\_vendorsearch/](http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/)

Figure 16 - Combined Heat and Power Screening



## 7 PROJECT FUNDING / INCENTIVES

The NJCEP is able to provide the incentive programs described below, and other benefits to ratepayers, because of the Societal Benefits Charge (SBC) Fund. The SBC was created by the State of New Jersey's Electricity Restructuring Law (1999), which requires all customers of investor-owned electric and gas utilities to pay a surcharge on their monthly energy bills. As a customer of a state-regulated electric or gas utility and therefore a contributor to the fund your organization is eligible to participate in the LGEA program and also eligible to receive incentive payment for qualifying energy efficiency measures. Also available through the NJBPU are some alternative financing programs described later in this section. Please refer to Figure 17 for a list of the eligible programs identified for each recommended ECM.

Figure 17 - ECM Incentive Program Eligibility

Energy Conservation Measure		SmartStart Prescriptive	SmartStart Custom	Direct Install
ECM 1	Install LED Fixtures	x		x
ECM 2	Retrofit Fixtures with LED Lamps	x		x
ECM 3	Premium Efficiency Motors			x

SmartStart (SS) is generally well-suited for implementation of individual measures or small group of measures. It provides flexibility to install measures at your own pace using in-house staff or a preferred contractor. Direct Install (DI) caters to small to mid-size facilities that can bundle multiple ECMs together. This can greatly simplify participation and may lead to higher incentive amounts, but requires the use of pre-approved contractors.

Generally, the incentive values provided throughout the report assume the SS program is utilized because it provides a consistent basis for comparison of available incentives for various measures, though in many cases incentive amounts may be higher through participation in other programs.

Brief descriptions of all relevant financing and incentive programs are located in the sections below. Further information, including most current program availability, requirements, and incentive levels can be found at: [www.njcleanenergy.com/ci](http://www.njcleanenergy.com/ci)

### 7.1 SmartStart

#### Overview

The SmartStart (SS) program offers incentives for installing prescriptive and custom energy efficiency measures at your facility. Routinely the program adds, removes or modifies incentives from year to year for various energy efficiency equipment based on market trends and new technologies.

#### Equipment with Prescriptive Incentives Currently Available:

*Electric Chillers*  
*Electric Unitary HVAC*  
*Gas Cooling*  
*Gas Heating*  
*Gas Water Heating*  
*Ground Source Heat Pumps*  
*Lighting*

*Lighting Controls*  
*Refrigeration Doors*  
*Refrigeration Controls*  
*Refrigerator/Freezer Motors*  
*Food Service Equipment*  
*Variable Frequency Drives*

Most equipment sizes and types are served by this program. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades.

### **Incentives**

The SS prescriptive incentive program provides fixed incentives for specific energy efficiency measures, whereas the custom SS program provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentive offerings for specific devices.

Since your facility is an existing building, only the Retrofit incentives have been applied in this report. Custom Measure incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings, capped at 50% of the total installed incremental project cost, or a project cost buy down to a one year payback (whichever is less. Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

### **How to Participate**

To participate in the SmartStart program you will need to submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. Applicants may work with a contractor of their choosing and can also utilize internal personnel, which provides added flexibility to the program. Using internal personnel also helps improve the economics of the ECM by reducing the labor cost that is included in the tables in this report.

Detailed program descriptions, instructions for applying and applications can be found at: [www.njcleanenergy.com/SSB](http://www.njcleanenergy.com/SSB)

## **7.2 Direct Install**

### **Overview**

Direct Install (DI) is a turnkey program available to existing small to medium-sized facilities with a peak electric demand that does not exceed 200 kW for any recent 12-month period. You will work directly with a pre-approved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives and controls.

### **Incentives**

The program pays up to **70%** of the total installed cost of eligible measures, up to \$125,000 per project. Direct Install participants will also be held to a fiscal year cap of \$250,000 per entity.

### **How to Participate**

To participate in the DI program you will need to contact the participating contractor who the region of the state where your facility is located. A complete list of DI program partners is provided on the DI website linked below. The contractor will be paid the measure incentives directly by the program which

will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the program, subject to program caps and eligibility, while the remaining 30% of the cost is paid to the contractor by the customer.

Since DI offers a free assessment of eligible measures, DI is also available to small businesses and other commercial facilities too that may not be eligible for the more detailed facility audits provided by LGEA.

Detailed program descriptions and applications can be found at: [www.njcleanenergy.com/DI](http://www.njcleanenergy.com/DI)

### 7.3 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) is an alternate method for New Jersey's government agencies to finance the implementation of energy conservation measures. An ESIP is a type of "performance contract", whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. This is done in a manner that ensures that annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive in year one, and every year thereafter. ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs can be leveraged to help further reduce the total project cost of eligible measures.

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an Energy Services Company or "ESCO";
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations;
- (3) Use a hybrid approach of the two options described above where the ESCO is utilized for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the Energy Savings Plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Entities should carefully consider all alternatives to develop an approach that best meets their needs. A detailed program descriptions and application can be found at: [www.njcleanenergy.com/ESIP](http://www.njcleanenergy.com/ESIP)

*Please note that ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you may utilize NJCEP incentive programs to help further reduce costs when developing the ESP. You should refer to the ESIP guidelines at the link above for further information and guidance on next steps.*



## 8 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

### 8.1 Retail Electric Supply Options

In 1999, New Jersey State Legislature passed the Electric Discount & Energy Competition Act (EDECA) to restructure the electric power industry in New Jersey. This law deregulated the retail electric markets, allowing all consumers to shop for service from competitive electric suppliers. The intent was to create a more competitive market for electric power supply in New Jersey. As a result, utilities were allowed to charge Cost of Service and customers were given the ability to choose a third party (i.e. non-utility) energy supplier.

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third party supplier, consider shopping for a reduced rate from third party electric suppliers. If your facility is purchasing electricity from a third party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third party electric suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: [www.state.nj.us/bpu/commercial/shopping.html](http://www.state.nj.us/bpu/commercial/shopping.html).

### 8.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey has also been deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate on a monthly basis. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a Third Party Supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier is typically dependent upon whether a customer seeks budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility is not purchasing natural gas from a third party supplier, consider shopping for a reduced rate from third party natural gas suppliers. If your facility is purchasing natural gas from a third party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third party natural gas suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: [www.state.nj.us/bpu/commercial/shopping.html](http://www.state.nj.us/bpu/commercial/shopping.html).

# Appendix A: Equipment Inventory & Recommendations


## Lighting Inventory & Recommendations

Location	Existing Conditions			Proposed Conditions			Energy Impact & Financial Analysis												
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives In Years
Pump Station	4	Linear Fluorescent - T8: 4 T8 (32W) - 2L	Wall Switch	62	8,503	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	8,503	0.10	1,122	0.0	\$155.15	\$24.00	\$40.00	1.25
Exterior Perimeter Light	1	Metal Halide (1) 250W Lamp	Daylight Dimming	255	4,368	Fixture Replacement	No	1	LED - Fixtures: Outdoor Wet-Mounted Area Fixture	Daylight Dimming	75	4,368	0.18	1,096	0.0	\$150.11	\$30.68	\$100.00	1.94
Pump Station	4	High-Pressure Sodium: (1) 250W Lamp	Wall Switch	255	8,503	Fixture Replacement	No	4	LED - Fixtures: Downlight Pendant	Wall Switch	55	8,503	0.78	9,224	0.0	\$1,275.09	\$2,434.32	\$20.00	1.89
Exterior Perimeter Light	2	Metal Halide (1) 250W Lamp	Daylight Dimming	255	4,368	Fixture Replacement	No	2	LED - Fixtures: Outdoor Wet-Mounted Area Fixture	Daylight Dimming	75	4,368	0.36	2,172	0.0	\$300.21	\$781.35	\$200.00	1.94
Hydrolic Pump Room	2	Halogen Incandescent: Screen in Lamps	Wall Switch	175	8,503	Relamp	No	2	LED - Fixtures: Downlight Solid State Retrofit	Wall Switch	45	8,503	0.21	2,498	0.0	\$345.34	\$127.30	\$0.00	0.37
Power Generator Room	1	Incandescent: Screen in Lamps	Wall Switch	100	8,503	Relamp	No	1	LED - Fixtures: Downlight Solid State Retrofit	Wall Switch	45	8,503	0.04	528	0.0	\$73.05	\$93.65	\$0.00	0.87

## Motor Inventory & Recommendations

Existing Conditions			Proposed Conditions					Energy Impact & Financial Analysis										
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Annual Operating Hours	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	T total Installation Cost	Total Incentives	Simple Payback w/ Incentives In Years
Pump Room	Pump Room	2	Water Supply Pump	90.0	91.0%	Yes	1,456	Yes	95.0%	No		3.45	6,785	0.0	\$937.88	\$10,884.00	\$0.00	11.62
Ground Floor	Pump Station	1	Other	5.0	88.0%	No	1,456	No	88.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Pump Station	Pump Station	2	Exhaust Fan	1.5	84.0%	No	1,456	No	84.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Pump Station	Pump Station	1	Other	2.0	80.0%	No	1,456	No	80.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Pump Station	Pump Station	2	Other	0.3	80.0%	No	1,456	No	80.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Pump Station	Pump Station	2	Other	0.3	80.0%	No	1,456	No	80.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Pump Station	Pump Station	1	Exhaust Fan	1.5	84.0%	No	1,456	No	84.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

## Appendix B: EPA Statement of Energy Performance



# ENERGY STAR® Statement of Energy Performance

LEARN MORE AT [energystar.gov](http://energystar.gov)

N/A

### Morningside Pump Station

**Primary Property Type:** Drinking Water Treatment & Distribution  
**Gross Floor Area (ft²):** 522  
**Built:** 1965

**For Year Ending:** May 31, 2017  
**Date Generated:** August 10, 2017

**ENERGY STAR®**  
Score<sup>1</sup>

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

### Property & Contact Information

Property Address	Property Owner	Primary Contact
Morningside Pump Station 148 Morningside Road Colonia, New Jersey 07067	Township of Woodbridge 1 Main Street Woodbridge, NJ 07095 732-634-4450	Brian Burke 1 Main Street Woodbridge, NJ 07095 732-634-4450 Brian.Burke@twp.woodbridge.nj.us
Property ID: 5880915		

### Energy Consumption and Energy Use Intensity (EUI)

Site EUI	Annual Energy by Fuel	National Median Comparison	
959.4 kBtu/ft²	Electric - Grid (kBtu) 500,788 (100%)	National Median Site EUI ( )	N/A
		National Median Source EUI ( )	N/A
		% Diff from National Median Source EUI	N/A%
Source EUI	Annual Emissions		
3,012.4 kBtu/ft²	Greenhouse Gas Emissions (Metric Tons CO2e/year)	57	

### Signature & Stamp of Verifying Professional

I \_\_\_\_\_ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Licensed Professional

\_\_\_\_\_  
( ) \_\_\_\_\_



Professional Engineer Stamp  
(if applicable)







# Local Government Energy Audit: Energy Audit Report



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## West Lake Pump Station

Township of Woodbridge

31 West Lake Avenue  
Colonia, NJ 07067

August 16, 2017

Draft Report by:  
**TRC Energy Services**

## Disclaimer

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The intent of this energy analysis report is to identify energy savings opportunities and recommend upgrades to the facility's energy using equipment and systems. Approximate savings are included in this report to help make decisions about reducing energy use at the facility. This report, however, is not intended to serve as a detailed engineering design document. Further design and analysis may be necessary in order to implement some of the measures recommended in this report.

The energy conservation measures and estimates of energy savings have been reviewed for technical accuracy. However, estimates of final energy savings are not guaranteed, because final savings may depend on behavioral factors and other uncontrollable variables. TRC Energy Services and New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

Estimated installation costs are based on TRC's experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from *RS Means*. The owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Since actual installed costs can vary widely for certain measures and conditions, TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. The owner of the facility should review available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

# Table of Contents

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<b>1</b>	<b>Executive Summary.....</b>	<b>6</b>
1.1	Facility Summary.....	6
1.2	Your Cost Reduction Opportunities.....	6
	Energy Conservation Measures .....	6
	Energy Efficient Practices.....	7
	On-Site Generation Measures .....	7
1.3	Implementation Planning .....	8
<b>2</b>	<b>Facility Information and Existing Conditions .....</b>	<b>9</b>
2.1	Project Contacts.....	9
2.2	General Site Information .....	9
2.3	Building Occupancy.....	9
2.4	Building Envelope .....	10
2.5	On-Site Generation .....	10
2.6	Energy-Using Systems.....	10
	Lighting System .....	10
<b>3</b>	<b>Site Energy Use and Costs.....</b>	<b>11</b>
3.1	Total Cost of Energy.....	11
3.2	Electricity Usage.....	12
3.3	Benchmarking.....	12
3.4	Energy End-Use Breakdown .....	14
<b>4</b>	<b>Energy Conservation Measures .....</b>	<b>15</b>
4.1	Recommended ECMs.....	15
4.1.1	Lighting Upgrades .....	15
	ECM 1: Install LED Fixtures.....	16
	ECM 2: Retrofit Fixtures with LED Lamps.....	16
4.1.2	Motor Upgrades.....	17
	ECM 3: Premium Efficiency Motors .....	17
<b>5</b>	<b>Energy Efficient Practices .....</b>	<b>18</b>
	Perform Proper Lighting Maintenance .....	18
	Develop a Lighting Maintenance Schedule .....	18
	Ensure Lighting Controls Are Operating Properly .....	18
	Turn Off Unneeded Motors .....	18
	Reduce Motor Short Cycling .....	18
<b>6</b>	<b>On-Site Generation Measures .....</b>	<b>19</b>
6.1	Photovoltaic.....	19
6.2	Combined Heat and Power.....	20
<b>7</b>	<b>Project Funding / Incentives .....</b>	<b>21</b>
7.1	SmartStart.....	21

7.2	Direct Install.....	22
7.3	Energy Savings Improvement Program .....	23
<b>8</b>	<b>Energy Purchasing and Procurement Strategies .....</b>	<b>24</b>
8.1	Retail Electric Supply Options.....	24
8.2	Retail Natural Gas Supply Options.....	24

Appendix A: Equipment Inventory & Recommendations

Appendix B: EPA Statement of Energy Performance



## Table of Figures

Figure 1 – Previous 12 Month Utility Costs .....	6
Figure 2 – Potential Post-Implementation Costs .....	6
Figure 3 – Summary of Energy Reduction Opportunities.....	7
Figure 4 – Project Contacts .....	9
Figure 5 - Building Schedule .....	9
Figure 6 - Utility Summary.....	11
Figure 7 - Energy Cost Breakdown .....	11
Figure 8 - Graph of 12 Months Electric Usage & Demand .....	12
Figure 9 - Table of 12 Months Electric Usage & Demand .....	12
Figure 10 - Energy Use Intensity Comparison – Existing Conditions .....	13
Figure 11 - Energy Use Intensity Comparison – Following Installation of Recommended Measures .....	13
Figure 12 - Energy Balance (% and kBtu/SF) .....	14
Figure 13 – Summary of Recommended ECMs .....	15
Figure 14 – Summary of Lighting Upgrade ECMs .....	15
Figure 15 - Photovoltaic Screening.....	19
Figure 16 - Combined Heat and Power Screening .....	20
Figure 17 - ECM Incentive Program Eligibility .....	21

# I EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPB) has sponsored this Local Government Energy Audit (LGEA) Report for West Lake Avenue Pump Station.

The goal of an LGEA report is to provide you with information on how your facility uses energy, identify energy conservation measures (ECMs) that can reduce your energy use, and provide information and assistance to help facilities implement ECMs. The LGEA report also contains valuable information on financial incentives from New Jersey's Clean Energy Program (NJCEP) for implementing ECMs.

This study was conducted by TRC Energy Services, as part of a comprehensive effort to assist New Jersey local governments in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

## 1.1 Facility Summary

West Lake Avenue Pump Station is a 522 square foot facility comprised of the pumps and the generator buildings. The building were constructed in 1965 and are normally unoccupied. There is no HVAC equipment present except one electric resistance heater located in the generator building. Two exhaust fans are used to remove any fumes/gases from the pumps building

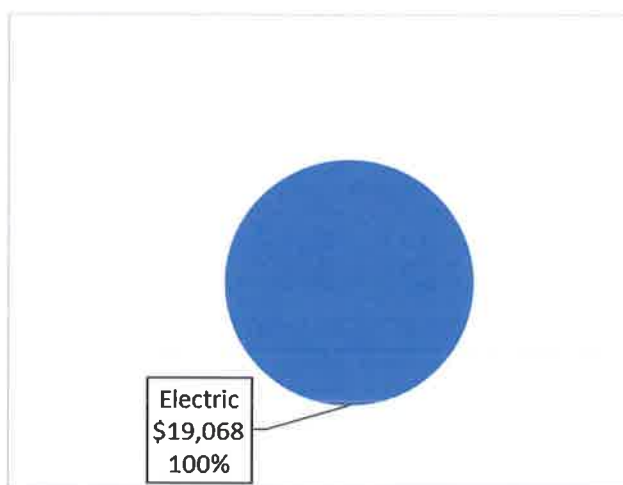
A thorough description of the facility and our observations are located in Section 2 "Facility Information and Existing Condition"

## 1.2 Your Cost Reduction Opportunities

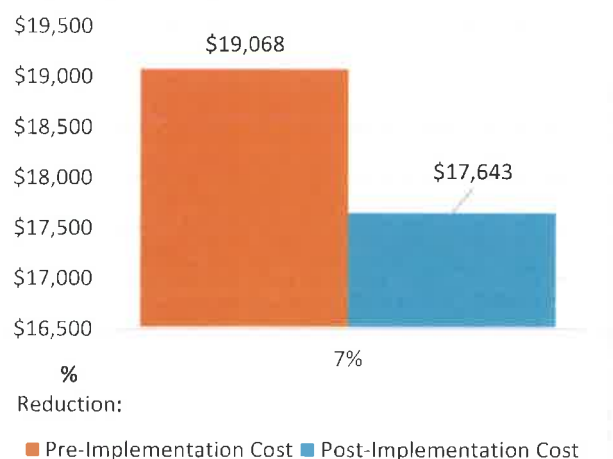
### Energy Conservation Measures

TRC Energy Services evaluated 3 measures which together represent an opportunity for West Lake Avenue Pump Station to reduce annual energy costs by roughly \$1,426 and annual greenhouse gas emissions by 10,700 lbs CO<sub>2</sub>e. We estimate that if all measures were implemented as recommended, the project would pay for itself in roughly 9.4 years. The breakdown of existing and potential utility costs after project implementation are illustrated in Figure 1 and Figure 2, respectively. Together these measures represent an opportunity to reduce West Lake Avenue Pump Station's annual energy use by 7%.

**Figure 1 – Previous 12 Month Utility Costs**



**Figure 2 – Potential Post-Implementation Costs**



A detailed description of West Lake Avenue Pump Station's existing energy use can be found in Section 3 "Site Energy Use and Costs".

Estimates of the total cost, energy savings, and financial incentives for the proposed energy efficient upgrades are summarized below in Figure 3. A brief description of each category can be found below and a description of savings opportunities can be found in Section 4, "Energy Conservation Measures".

**Figure 3 – Summary of Energy Reduction Opportunities**

Energy Conservation Measure		Recommend?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>			<b>3,315</b>	<b>0.9</b>	<b>\$444.77</b>	<b>\$2,705.02</b>	<b>\$155.00</b>	<b>\$2,550.02</b>	<b>5.7</b>	<b>3,338</b>
ECM 1	Install LED Fixtures	Yes	2,010	0.6	\$269.74	\$2,216.42	\$115.00	\$2,101.42	7.8	2,024
ECM 2	Retrofit Fixtures with LED Lamps	Yes	1,305	0.4	\$175.04	\$488.60	\$40.00	\$448.60	2.6	1,314
<b>Motor Upgrades</b>			<b>7,310</b>	<b>3.4</b>	<b>\$980.86</b>	<b>\$10,894.00</b>	<b>\$0.00</b>	<b>\$10,894.00</b>	<b>11.1</b>	<b>7,362</b>
ECM 3	Premium Efficiency Motors	Yes	7,310	3.4	\$980.86	\$10,894.00	\$0.00	\$10,894.00	11.1	7,362
<b>TOTALS</b>			<b>10,625</b>	<b>4.4</b>	<b>\$1,425.63</b>	<b>\$13,599.02</b>	<b>\$155.00</b>	<b>\$13,444.02</b>	<b>9.4</b>	<b>10,700</b>

\* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

**Lighting Upgrades** generally involve the replacement of existing lighting components such as lamps and ballasts (or the entire fixture) with higher efficiency lighting components. These measure save energy by reducing the power used by the lighting components due to improved electrical efficiency.

**Motor Upgrades** generally involve replacing older standard efficiency motors with high efficiency standard (NEMA Premium). Motors replacements generally assume the same size motors, just higher efficiency. Although occasionally additional savings can be achieved by downsizing motors to better meet current load requirements. This measure saves energy by reducing the power used by the motors, due to improved electrical efficiency.

### Energy Efficient Practices

TRC Energy Services also identified 5 low cost or no cost energy efficient practices. A facility's energy performance can be significantly improved by employing certain behavioral or operational adjustments and by performing better routine maintenance on building systems. These practices can extend equipment lifetime, improve occupant comfort, provide better health and safety, as well as reduce annual energy and O&M costs. Potential opportunities identified at West Lake Avenue Pump Station include:

- Perform Proper Lighting Maintenance
- Develop a Lighting Maintenance Schedule
- Ensure Lighting Controls Are Operating Properly
- Turn Off Unneeded Motors
- Reduce Motor Short Cycling

For details on these Energy Efficient Practices, please refer to Section 5.

### On-Site Generation Measures

TRC Energy Services evaluated the potential for installing on-Site generation for West Lake Avenue Pump Station. Based on the configuration of the site and its loads there is a low potential for installing any PV and combined heat and power self-generation measures.

For details on our evaluation and on-site generation potential, please refer to Section 6.

### 1.3 Implementation Planning

To realize the energy savings from the ECMs listed in this report, a project implementation plan must be developed. Available capital must be considered and decisions need to be made whether it is best to pursue individual ECMs separately, groups of ECMs, or a comprehensive approach where all ECMs are implemented together, possibly in conjunction with other facility upgrades or improvements.

Rebates, incentives, and financing are available from NJCEP, as well as other sources, to help reduce the costs associated with the implementation of energy efficiency projects. Prior to implementing any measure, please review the relevant incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives prior to purchasing materials or commencing with installation.

The ECMs outlined in this report may qualify under the following program(s):

- SmartStart (SS)
- Direct Install (DI)
- Energy Savings Improvement Program (ESIP)

For facilities wanting to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate in this program you may utilize internal resources, or an outside firm or contractor, to do the final design of the ECM(s) and do the installation. Program pre-approval is required for some SS incentives, so only after receiving pre-approval should you proceed with ECM installation. The incentive estimates listed above in Figure 3 are based on the SS program. More details on this program and others are available in Section 7.

This facility may also qualify for the Direct Install program which can provide turnkey installation of multiple measures, through an authorized network of participating contractors. This program can provide substantially higher incentives than SmartStart, up to 70% of the cost of selected measures, although measure eligibility will have to be assessed and be verified by the designated DI contractor and, in most cases, they will perform the installation work.

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the Energy Savings Improvement Program (ESIP). Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. An LGEA report (or other approved energy audit) is required for participation in ESIP. Please refer to Section 7.3 for additional information on the ESIP Program.

Additional information on relevant incentive programs is located in Section 7. You may also check the following website for more details: [www.njcleanenergy.com/ci](http://www.njcleanenergy.com/ci)



## 2 FACILITY INFORMATION AND EXISTING CONDITIONS

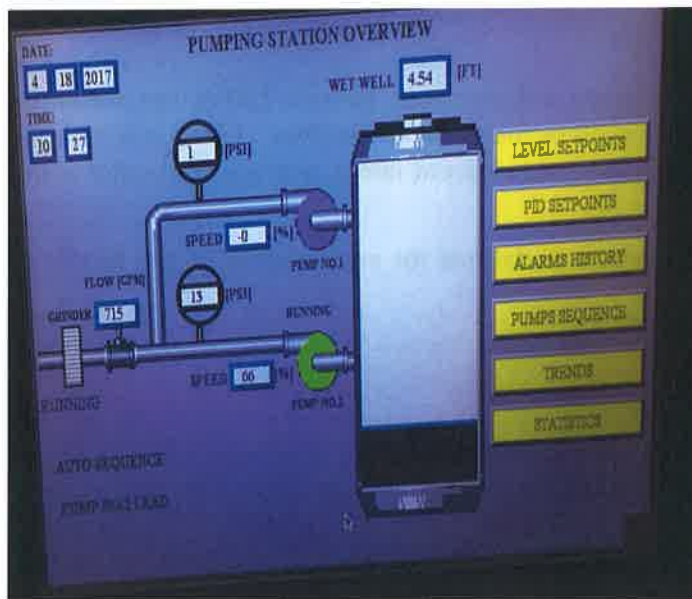
### 2.1 Project Contacts

Figure 4 – Project Contacts

Name	Role	E-Mail	Phone #
<b>Customer</b>			
Brian B. Burke	Building Superintendent	brian.burke@twp.woodbridge	(732) 634-4500
<b>Designated Representative</b>			
Paul Gordon	Maintenance Personnel		908-930-6024
<b>TRC Energy Services</b>			
Moussa Traore	Auditor	mtraore@trcsolutions.com	(732) 855-0033

### 2.2 General Site Information

On April 18, 2017, TRC Energy Services performed an energy audit at West Lake Avenue Pump Station located in Colonia, NJ. TRC Energy Services' Auditor met with Paul Gordon to review the facility operations and help focus our investigation on specific energy-using systems.



West Lake Avenue Pump Station is a 522 square foot facility constructed of brick veneer and was built in 1965. The facility is comprised of one small building that houses the well pumps, hydraulic grinder pump, and various control systems. The building is normally unoccupied but does have two Loren Cook exhaust fan. The second small building houses the backup power generator. The facility also has a Siemens odor control system located outside of the buildings. The two 90 hp well pumps are located below the ground floor and were not accessible as the area is a confined space permit access only.

Interior lighting is provided by a combination of linear fluorescent, incandescent, and high pressure sodium (HPS) lamps that are

controlled by manual switches. Exterior lighting consists of metal halide and halogen incandescent lamps and are controlled with photocells. The generator room has one electric unit heater.

### 2.3 Building Occupancy

West Lake pump station operation is scheduled from the main pump station. The typical schedule is presented in the table below.

Figure 5 – Building Schedule

Building Name	Weekday/Weekend	Operating Schedule
West Lake Avenue Pump Station	Weekday	12:00 AM - 12:00 AM
West Lake Avenue Pump Station	Weekend	12:00 AM - 12:00 AM

## 2.4 Building Envelope



The buildings are constructed of brick veneer. They have a flat roofs and exterior doors are constructed of metal. The buildings envelopes are in good condition.

## 2.5 On-Site Generation

West Lake Avenue Pump Station has a diesel fuel backup generator located in the generator building.

## 2.6 Energy-Using Systems

### Lighting System

Interior lighting consists of linear 32 W fluorescent T8 lamps with electronic ballasts, 150 W high pressure sodium, and 100 W incandescent lamps that are controlled by manual wall switches. . Exterior lighting is provided by 250 W metal halide lamps and 150 halogen incandescent lamps and are controlled with photocells.

Please see **Appendix A: Equipment Inventory & Recommendations** for an inventory of the facility's lighting equipment.

### 3 SITE ENERGY USE AND COSTS

Utility data for Electricity was analyzed to identify opportunities for savings. In addition, data for Electricity was evaluated to determine the annual energy performance metrics for the building in energy cost per square foot and energy usage per square foot. These metrics are an estimate of the relative energy efficiency of this building. There are a number of factors that could cause the energy use of this building to vary from the “typical” energy usage profile for facilities with similar characteristics. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and energy efficient behavior of occupants all contribute to benchmarking scores. Please refer to the Benchmarking section within Section 3.3 for additional information.

#### 3.1 Total Cost of Energy

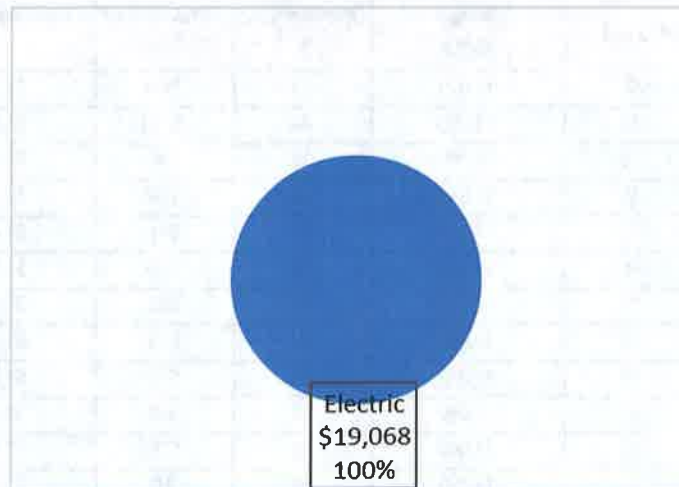
The following energy consumption and cost data is based on the last 12-month period of utility billing data that was provided for each utility. A profile of the annual energy consumption and energy cost of the facility was developed from this information.

**Figure 6 - Utility Summary**

Utility Summary for West Lake Avenue Pump Station		
Fuel	Usage	Cost
Electricity	142,120 kWh	\$19,068
Total		\$19,068

The current annual energy cost for this facility is \$19,068 as shown in the chart below.

**Figure 7 - Energy Cost Breakdown**





## 3.2 Electricity Usage

Electricity is provided by PSE&G. The average electric cost over the past 12 months was \$0.134/kWh, which is the blended rate that includes energy supply, distribution, and other charges. This rate is used throughout the analyses in this report to assess energy costs and savings. The monthly electricity consumption and peak demand are shown in the chart below.

Figure 8 - Graph of 12 Months Electric Usage & Demand

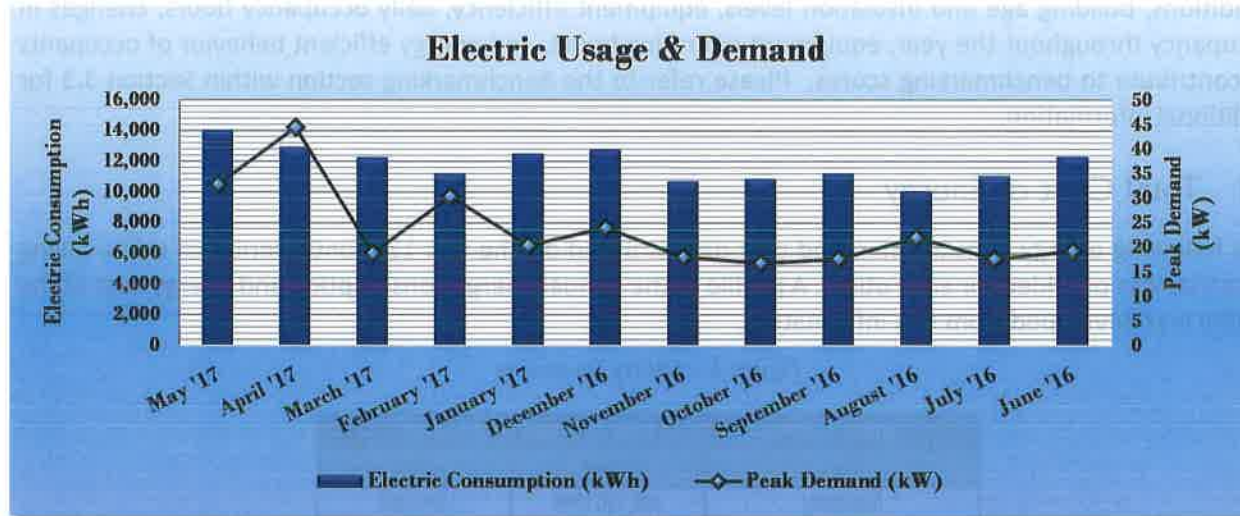


Figure 9 - Table of 12 Months Electric Usage & Demand

Electric Billing Data for West Lake Avenue Pump Station					
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
5/23/17	32	14,040	33	\$148	\$1,731
4/20/17	30	12,960	44	\$200	\$1,636
3/21/17	32	12,280	19	\$85	\$1,444
2/17/17	28	11,240	30	\$136	\$1,380
1/20/17	32	12,520	20	\$91	\$1,477
12/19/16	31	12,800	24	\$107	\$1,553
11/16/16	29	10,720	18	\$80	\$1,244
10/18/16	29	10,880	17	\$75	\$1,266
9/19/16	32	11,240	18	\$78	\$1,547
8/18/16	30	10,080	22	\$97	\$1,463
7/20/16	30	11,040	18	\$78	\$1,521
6/20/16	30	12,320	19	\$85	\$2,806
<b>Totals</b>	<b>365</b>	<b>142,120</b>	<b>44.4</b>	<b>\$1,259</b>	<b>\$19,068</b>
<b>Annual</b>	<b>365</b>	<b>142,120</b>	<b>44.4</b>	<b>\$1,259</b>	<b>\$19,068</b>

## 3.3 Benchmarking

This facility was benchmarked using *Portfolio Manager*, an online tool created and managed by the U.S. Environmental Protection Agency (EPA) through the ENERGY STAR™ program. Portfolio Manager analyzes your building's consumption data, cost information, and operational use details and then compares its



performance against a national median for similar buildings of its type. Metrics provided by this analysis are Energy Use Intensity (EUI) and an ENERGY STAR Score for select building types.

Energy Use Intensity is a measure of a facility's energy consumption per square foot, and it is the standard metric for comparing buildings' energy performance. Comparing the EUI of a building with the national median EUI for that building type illustrates whether that building uses more or less energy than similar buildings of its type on a square foot basis. EUI is presented in terms of "site energy" and "source energy". Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.

*Figure 10 - Energy Use Intensity Comparison – Existing Conditions*

Energy Use Intensity Comparison - Existing Conditions		
	West Lake Avenue Pump Station	National Median Building Type: Water/Wastewater Treatment/Pumping
Source Energy Use Intensity (kBtu/ft <sup>2</sup> )	2916.9	123.1
Site Energy Use Intensity (kBtu/ft <sup>2</sup> )	929.0	78.8

Implementation of all recommended measures in this report would improve the building's estimated EUI significantly, as shown in the Table below:

*Figure 11 - Energy Use Intensity Comparison – Following Installation of Recommended Measures*

Energy Use Intensity Comparison - Following Installation of Recommended Measures		
	West Lake Avenue Pump Station	National Median Building Type: Water/Wastewater Treatment/Pumping
Source Energy Use Intensity (kBtu/ft <sup>2</sup> )	2698.8	123.1
Site Energy Use Intensity (kBtu/ft <sup>2</sup> )	859.5	78.8

Many types of commercial buildings are also eligible to receive an ENERGY STAR™ score. This score is a percentile ranking from 1 to 100. It compares your building's energy performance to similar buildings nationwide. A score of 50 represents median energy performance, while a score of 75 means your building performs better than 75 percent of all similar buildings nationwide and may be eligible for ENERGY STAR® certification. This building is not eligible to receive a score because the property type falls under Drinking Water Treatment & Distribution type, which is currently not being rated by ENERGY STAR™ score.

A Portfolio Manager Statement of Energy Performance (SEP) was generated for this facility, see **Appendix B: EPA Statement of Energy Performance**.

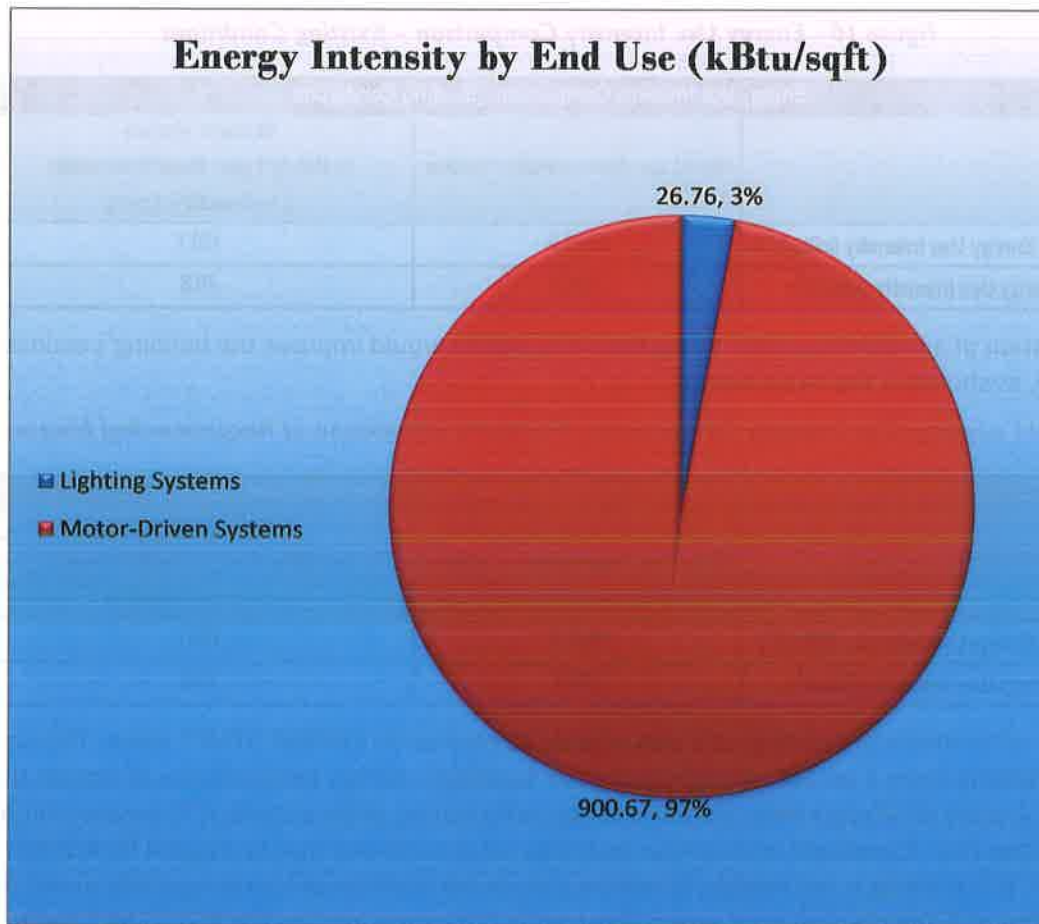
For more information on Energy Star certification go to: <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1>

A Portfolio Manager account has been created online for your facility and you will be provided with the login information for the account. We encourage you to update your utility information in Portfolio Manager regularly, so that you can keep track of your building's performance. Free online training is available to help you use Energy Star Portfolio Manager to track your building's performance at: <https://www.energystar.gov/buildings/training>

### 3.4 Energy End-Use Breakdown

In order to provide a complete overview of energy consumption across building systems, an energy balance was performed at this facility. An energy balance utilizes standard practice engineering methods to evaluate all components of the various electric and fuel-fired systems found in a building to determine their proportional contribution to overall building energy usage. This chart of energy end uses highlights the relative contribution of each equipment category to total energy usage. This can help determine where the greatest benefits might be found from energy efficiency measures.

Figure 12 - Energy Balance (% and kBtu/SF)



## 4 ENERGY CONSERVATION MEASURES

### Level of Analysis

The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information to the West Lake Avenue Pump Station regarding financial incentives for which they may qualify to implement the recommended measures. For this audit report, most measures have received only a preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to demonstrate project cost-effectiveness and help prioritize energy measures. Savings are based on the New Jersey Clean Energy Program Protocols to Measure Resource Savings dated June 29, 2016 approved by the New Jersey Board of Public Utilities. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances. A higher level of investigation may be necessary to support any custom SmartStart or Pay for Performance, or Direct Install incentive applications. Financial incentives for the ECMs identified in this report have been calculated based the NJCEP prescriptive SmartStart program. Some measures and proposed upgrade projects may be eligible for higher incentives than those shown below through other NJCEP programs as described in Section 7.

The following sections describe the evaluated measures.

### 4.1 Recommended ECMs

The measures below have been evaluated by the auditor and are recommended for implementation at the facility.

**Figure 13 – Summary of Recommended ECMs**

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>3,315</b>	<b>0.9</b>	<b>0.0</b>	<b>\$444.77</b>	<b>\$2,705.02</b>	<b>\$155.00</b>	<b>\$2,550.02</b>	<b>5.7</b>	<b>3,338</b>
ECM 1	Install LED Fixtures	2,010	0.6	0.0	\$269.74	\$2,216.42	\$115.00	\$2,101.42	7.8	2,024
ECM 2	Retrofit Fixtures with LED Lamps	1,305	0.4	0.0	\$175.04	\$488.60	\$40.00	\$448.60	2.6	1,314
<b>Motor Upgrades</b>		<b>7,310</b>	<b>3.4</b>	<b>0.0</b>	<b>\$980.86</b>	<b>\$10,894.00</b>	<b>\$0.00</b>	<b>\$10,894.00</b>	<b>11.1</b>	<b>7,362</b>
ECM 3	Premium Efficiency Motors	7,310	3.4	0.0	\$980.86	\$10,894.00	\$0.00	\$10,894.00	11.1	7,362
<b>TOTALS</b>		<b>10,625</b>	<b>4.4</b>	<b>0.0</b>	<b>\$1,425.63</b>	<b>\$13,599.02</b>	<b>\$155.00</b>	<b>\$13,444.02</b>	<b>9.4</b>	<b>10,700</b>

\* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

#### 4.1.1 Lighting Upgrades

Recommended upgrades to existing lighting fixtures are summarized in Figure 14 below.

**Figure 14 – Summary of Lighting Upgrade ECMs**

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>3,315</b>	<b>0.9</b>	<b>0.0</b>	<b>\$444.77</b>	<b>\$2,705.02</b>	<b>\$155.00</b>	<b>\$2,550.02</b>	<b>5.7</b>	<b>3,338</b>
ECM 1	Install LED Fixtures	2,010	0.6	0.0	\$269.74	\$2,216.42	\$115.00	\$2,101.42	7.8	2,024
ECM 2	Retrofit Fixtures with LED Lamps	1,305	0.4	0.0	\$175.04	\$488.60	\$40.00	\$448.60	2.6	1,314



During lighting upgrade planning and design, we recommend a comprehensive approach that considers both the efficiency of the lighting fixtures and how they are controlled. Please see **Appendix A: Equipment Inventory & Recommendations** for a detailed list of the locations and recommended upgrades for each lighting measure.

## **ECM 1: Install LED Fixtures**

### *Summary of Measure Economics*

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
Interior	1,322	0.4	0.0	\$177.43	\$1,825.74	\$15.00	\$1,810.74	10.2	1,332
Exterior	688	0.2	0.0	\$92.30	\$390.68	\$100.00	\$290.68	3.1	693

### *Measure Description*

We recommend replacing existing fixtures containing halogen incandescent, metal halide, high pressure sodium, and incandescent lamps with new high performance LED light fixtures. This measure saves energy by installing LEDs which use less power than other technologies with a comparable light output.

Additional savings from lighting maintenance can be anticipated since LEDs have lifetimes which are more than twice that of a fluorescent tubes and more than 10 times longer than many incandescent lamps.

## **ECM 2: Retrofit Fixtures with LED Lamps**

### *Summary of Measure Economics*

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
Interior	769	0.2	0.0	\$103.24	\$361.30	\$40.00	\$321.30	3.1	775
Exterior	535	0.2	0.0	\$71.79	\$127.30	\$0.00	\$127.30	1.8	539

### *Measure Description*

We recommend retrofitting existing T8 fluorescent tubes with LED lamps. Many LED tube lamps are direct replacements for existing fluorescent lamps and can be installed while leaving the fluorescent fixture ballast in place. LED bulbs can be used in existing fixtures as a direct replacement for most other lighting technologies. This measure saves energy by installing LEDs which use less power than other lighting technologies yet provide equivalent lighting output for the space.

Additional savings from lighting maintenance can be anticipated since LEDs have lifetimes which are more than twice that of a fluorescent tubes and more than 10 times longer than many incandescent lamps.



## 4.1.2 Motor Upgrades

### ECM 3: Premium Efficiency Motors

#### Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
7,310	3.4	0.0	\$980.86	\$10,894.00	\$0.00	\$10,894.00	11.1	7,362

#### Measure Description

We recommend replacing the two 90 hp standard efficiency motors with *NEMA Premium™* efficiency motors. Our evaluation assumes that existing motors will be replaced with motors of equivalent size and type. Although occasionally additional savings can be achieved by downsizing motors to better meet the motor's current load requirements. The base case motor efficiencies are estimated from nameplate information and our best estimates of motor run hours. Efficiencies of proposed motor upgrades are obtained from the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings (2016)*. Savings are based on the difference between baseline and proposed efficiencies and the assumed annual operating hours.

Please see **Appendix A: Equipment Inventory & Recommendations** for more information on existing and proposed motor upgrades.

## 5 ENERGY EFFICIENT PRACTICES

In addition to the quantifiable savings estimated in Section 4, a facility's energy performance can also be improved through application of many low cost or no-cost energy efficiency strategies. By employing certain behavioral and operational changes and performing routine maintenance on building systems, equipment lifetime can be extended; occupant comfort, health and safety can be improved; and energy and O&M costs can be reduced. The recommendations below are provided as a framework for developing a whole building maintenance plan that is customized to your facility. Consult with qualified equipment specialists for details on proper maintenance and system operation.

### Perform Proper Lighting Maintenance

In order to sustain optimal lighting levels, lighting fixtures should undergo routine maintenance. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust on lamps, fixtures and reflective surfaces. Together, these factors can reduce total illumination by 20% - 60% or more, while operating fixtures continue drawing full power. To limit this reduction, lamps, reflectors and diffusers should be thoroughly cleaned of dirt, dust, oil, and smoke film buildup approximately every 6 – 12 months.

### Develop a Lighting Maintenance Schedule

In addition to routine fixture cleaning, development of a maintenance schedule can both ensure maintenance is performed regularly and can reduce the overall cost of fixture re-lamping and re-ballasting. By re-lamping and re-ballasting fixtures in groups, lighting levels are better maintained and the number of site visits by a lighting technician or contractor can be minimized, decreasing the overall cost of maintenance.

### Ensure Lighting Controls Are Operating Properly

Lighting controls are very cost effective energy efficient devices, when installed and operating correctly. As part of a lighting maintenance schedule, lighting controls should be tested annually to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight sensors, maintenance involves cleaning of sensor lenses and confirming setpoints and sensitivity are appropriately configured.

### Turn Off Unneeded Motors

Electric motors often run unnecessarily, and this is an overlooked opportunity to save energy. These motors should be identified and turned off when appropriate. For example, exhaust fans often run unnecessarily when ventilation requirements are already met. Reducing run hours for these motors can result in significant energy savings. Whenever possible, use automatic devices such as twist timers or occupancy sensors to ensure that motors are turned off when not needed.

### Reduce Motor Short Cycling

Frequent stopping and starting of motors subjects rotors and other parts to substantial stress. This can result in component wear, reducing efficiency, and increasing maintenance costs. Adjust the load on the motor to limit the amount of unnecessary stopping and starting to improve motor performance.

## 6 ON-SITE GENERATION MEASURES

On-Site Generation measure options include both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) on-site technologies that generate power to meet all or a portion of the electric energy needs of a facility, often repurposing any waste heat where applicable. Also referred to as distributed generation, these systems contribute to Greenhouse Gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases, resulting in the electric system reliability through improved transmission and distribution system utilization.

The State of New Jersey's Energy Master Plan (EMP) encourages new distributed generation of all forms and specifically focuses on expanding use of combined heat and power (CHP) by reducing financial, regulatory and technical barriers and identifying opportunities for new entries. The EMP also outlines a goal of 70% of the State's electrical needs to be met by renewable sources by 2050.

Preliminary screenings were performed to determine the potential that a generation project could provide a cost-effective solution for your facility. Before making a decision to implement, a feasibility study should be conducted that would take a detailed look at existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

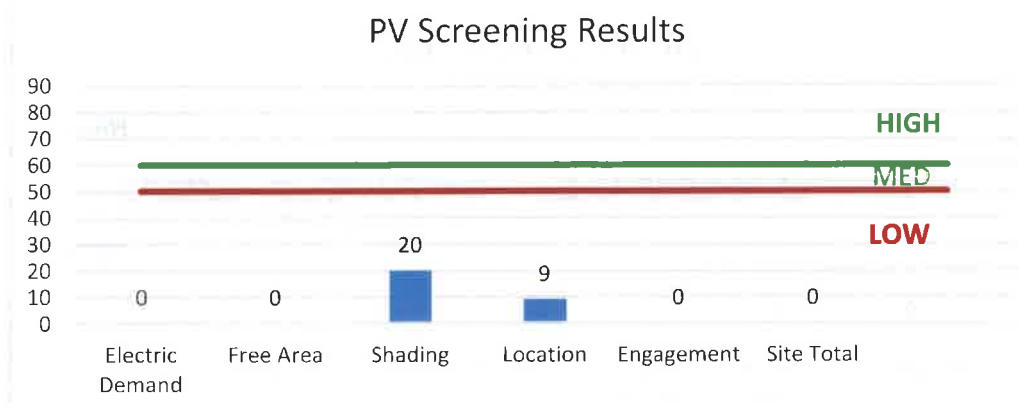
### 6.1 Photovoltaic

Sunlight can be converted into electricity using photovoltaics (PV) modules. Modules are racked together into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is interconnected to the facility's electrical distribution system. The amount of unobstructed area available determines how large of a solar array can be installed. The size of the array combined with the orientation, tilt, and shading elements determines the energy produced.

A preliminary screening based on the facility's electric demand, size and location of free area, and shading elements shows that the facility has a Low potential for installing a PV array.

In order to be cost-effective, a solar PV array needs certain minimum criteria, such as flat or south-facing rooftop or other unshaded space on which to place the PV panels. In our opinion, the facility does appear not meet these minimum criteria for cost-effective PV installation.

Figure 15 - Photovoltaic Screening



For more information on solar PV technology and commercial solar markets in New Jersey, or to find a qualified solar installer, who can provide a more detailed assessment of the specific costs and benefits of solar develop of the site, please visit the following links below:

- **Basic Info on Solar PV in NJ:** <http://www.njcleanenergy.com/whysolar>
- **NJ Solar Market FAQs:** <http://www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs>
- **Approved Solar Installers in the NJ Market:** [http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved\\_vendorsearch/?id=60&start=1](http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1)

## 6.2 Combined Heat and Power

Combined heat and power (CHP) is the on-site generation of electricity along with the recovery of heat energy, which is put to beneficial use. Common technologies for CHP include reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines. Electric generation from a CHP system is typically interconnected to local power distribution systems. Heat is recovered from exhaust and ancillary cooling systems and interconnected to the existing hot water (or steam) distribution systems.

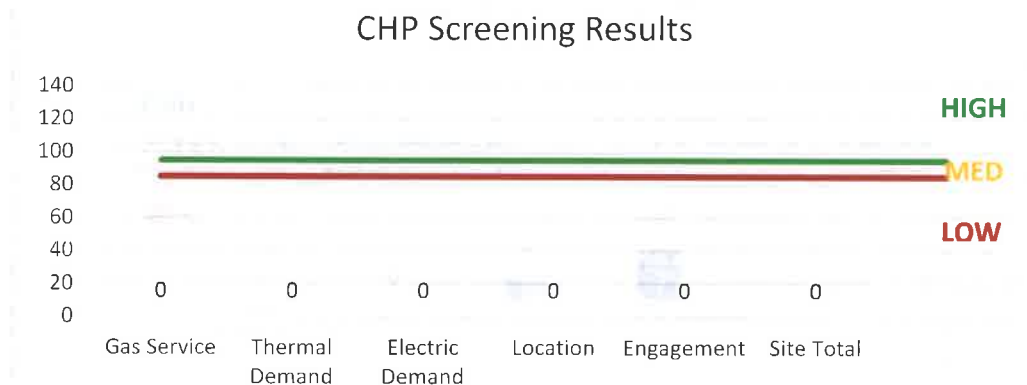
CHP systems are typically used to produce a portion of the electric power used onsite by a facility, with the balance of electric power needs supplied by grid purchases. The heat is used to supplement (or supplant) existing boilers for the purpose of space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for the purpose of space cooling. The key criteria used for screening, however, is the amount of time the system operates at full load and the facility's ability to use the recovered heat. Facilities with continuous use for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has a Low potential for installing a cost-effective CHP system.

Lack of gas service, low or infrequent thermal load, and lack of space near the existing boilers are the most significant factors contributing to the low potential for CHP at the site. In our opinion, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation.

For a list of qualified firms in New Jersey specializing in commercial CHP cost assessment and installation, go to: [http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved\\_vendorsearch/](http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/)

Figure 16 - Combined Heat and Power Screening





## 7 PROJECT FUNDING / INCENTIVES

The NJCEP is able to provide the incentive programs described below, and other benefits to ratepayers, because of the Societal Benefits Charge (SBC) Fund. The SBC was created by the State of New Jersey's Electricity Restructuring Law (1999), which requires all customers of investor-owned electric and gas utilities to pay a surcharge on their monthly energy bills. As a customer of a state-regulated electric or gas utility and therefore a contributor to the fund your organization is eligible to participate in the LGEA program and also eligible to receive incentive payment for qualifying energy efficiency measures. Also available through the NJBPU are some alternative financing programs described later in this section. Please refer to Figure 17 for a list of the eligible programs identified for each recommended ECM.

Figure 17 - ECM Incentive Program Eligibility

Energy Conservation Measure		SmartStart Prescriptive	SmartStart Custom	Direct Install
ECM 1	Install LED Fixtures	X		X
ECM 2	Retrofit Fixtures with LED Lamps	X		X
ECM 3	Premium Efficiency Motors			X

SmartStart (SS) is generally well-suited for implementation of individual measures or small group of measures. It provides flexibility to install measures at your own pace using in-house staff or a preferred contractor. Direct Install (DI) caters to small to mid-size facilities that can bundle multiple ECMs together. This can greatly simplify participation and may lead to higher incentive amounts, but requires the use of pre-approved contractors.

Generally, the incentive values provided throughout the report assume the SS program is utilized because it provides a consistent basis for comparison of available incentives for various measures, though in many cases incentive amounts may be higher through participation in other programs.

Brief descriptions of all relevant financing and incentive programs are located in the sections below. Further information, including most current program availability, requirements, and incentive levels can be found at: [www.njcleanenergy.com/ci](http://www.njcleanenergy.com/ci)

### 7.1 SmartStart

#### Overview

The SmartStart (SS) program offers incentives for installing prescriptive and custom energy efficiency measures at your facility. Routinely the program adds, removes or modifies incentives from year to year for various energy efficiency equipment based on market trends and new technologies.

#### Equipment with Prescriptive Incentives Currently Available:

*Electric Chillers*

*Electric Unitary HVAC*

*Gas Cooling*

*Gas Heating*

*Gas Water Heating*

*Ground Source Heat Pumps*

*Lighting*

*Lighting Controls*  
*Refrigeration Doors*  
*Refrigeration Controls*  
*Refrigerator/Freezer Motors*  
*Food Service Equipment*  
*Variable Frequency Drives*

Most equipment sizes and types are served by this program. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades.

### **Incentives**

The SS prescriptive incentive program provides fixed incentives for specific energy efficiency measures, whereas the custom SS program provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentive offerings for specific devices.

Since your facility is an existing building, only the Retrofit incentives have been applied in this report. Custom Measure incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings, capped at 50% of the total installed incremental project cost, or a project cost buy down to a one year payback (whichever is less. Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

### **How to Participate**

To participate in the SmartStart program you will need to submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. Applicants may work with a contractor of their choosing and can also utilize internal personnel, which provides added flexibility to the program. Using internal personnel also helps improve the economics of the ECM by reducing the labor cost that is included in the tables in this report.

Detailed program descriptions, instructions for applying and applications can be found at: [www.njcleanenergy.com/SSB](http://www.njcleanenergy.com/SSB)

## **7.2 Direct Install**

### **Overview**

Direct Install (DI) is a turnkey program available to existing small to medium-sized facilities with a peak electric demand that does not exceed 200 kW for any recent 12-month period. You will work directly with a pre-approved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives and controls.

### **Incentives**

The program pays up to **70%** of the total installed cost of eligible measures, up to \$125,000 per project. Direct Install participants will also be held to a fiscal year cap of \$250,000 per entity.

### **How to Participate**

To participate in the DI program you will need to contact the participating contractor who the region of the state where your facility is located. A complete list of DI program partners is provided on the DI website linked below. The contractor will be paid the measure incentives directly by the program which

will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the program, subject to program caps and eligibility, while the remaining 30% of the cost is paid to the contractor by the customer.

Since DI offers a free assessment of eligible measures, DI is also available to small businesses and other commercial facilities too that may not be eligible for the more detailed facility audits provided by LGEA.

Detailed program descriptions and applications can be found at: [www.njcleanenergy.com/DI](http://www.njcleanenergy.com/DI)

### 7.3 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) is an alternate method for New Jersey's government agencies to finance the implementation of energy conservation measures. An ESIP is a type of "performance contract", whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. This is done in a manner that ensures that annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive in year one, and every year thereafter. ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs can be leveraged to help further reduce the total project cost of eligible measures.

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an Energy Services Company or "ESCO";
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations;
- (3) Use a hybrid approach of the two options described above where the ESCO is utilized for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the Energy Savings Plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Entities should carefully consider all alternatives to develop an approach that best meets their needs. A detailed program descriptions and application can be found at: [www.njcleanenergy.com/ESIP](http://www.njcleanenergy.com/ESIP)

*Please note that ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you may utilize NJCEP incentive programs to help further reduce costs when developing the ESP. You should refer to the ESIP guidelines at the link above for further information and guidance on next steps.*

## 8 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

### 8.1 Retail Electric Supply Options

In 1999, New Jersey State Legislature passed the Electric Discount & Energy Competition Act (EDECA) to restructure the electric power industry in New Jersey. This law deregulated the retail electric markets, allowing all consumers to shop for service from competitive electric suppliers. The intent was to create a more competitive market for electric power supply in New Jersey. As a result, utilities were allowed to charge Cost of Service and customers were given the ability to choose a third party (i.e. non-utility) energy supplier.

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third party supplier, consider shopping for a reduced rate from third party electric suppliers. If your facility is purchasing electricity from a third party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third party electric suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: [www.state.nj.us/bpu/commercial/shopping.html](http://www.state.nj.us/bpu/commercial/shopping.html).

### 8.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey has also been deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate on a monthly basis. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a Third Party Supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier is typically dependent upon whether a customer seeks budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility is not purchasing natural gas from a third party supplier, consider shopping for a reduced rate from third party natural gas suppliers. If your facility is purchasing natural gas from a third party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third party natural gas suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: [www.state.nj.us/bpu/commercial/shopping.html](http://www.state.nj.us/bpu/commercial/shopping.html).



# Appendix A: Equipment Inventory & Recommendations

## Lighting Inventory & Recommendations

Existing Conditions				Proposed Conditions				Energy Impact & Financial Analysis											
Location	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives In Years
Pump Station	4	Linear Fluorescent - T8, 4' T8 (32W) - 2L	Wall Switch	62	2,548	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,548	0.10	336	0.0	\$46.13	\$234.00	\$40.00	4.30
Pump Room	3	High-Pressure Sodium: (1) 150W Lamp	Wall Switch	188	2,548	Fixture Replacement	No	3	LED - Fixtures: Downlight Pendant	Wall Switch	15	2,548	0.42	1,494	0.0	\$200.50	\$1,825.74	\$15.00	9.03
Exterior Perimeter	1	Metal Halide: (1) 250W Lamp	Wall Switch	235	2,548	Fixture Replacement	No	1	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Wall Switch	25	2,548	0.22	777	0.0	\$104.30	\$300.68	\$100.00	2.79
Exterior Perimeter	2	Halogen Incandescent: 150W Screen in Lamps	Wall Switch	150	2,548	Relamp	No	2	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Wall Switch	45	2,548	0.17	605	0.0	\$81.13	\$127.30	\$0.00	1.57
Generator Room	2	Incandescent: 100W Screen in Lamps	Wall Switch	100	2,548	Relamp	No	2	LED - Fixtures: Downlight Recessed	Wall Switch	15	2,548	0.14	489	0.0	\$65.67	\$127.30	\$0.00	1.94

## Motor Inventory & Recommendations

Existing Conditions										Proposed Conditions								Energy Impact & Financial Analysis				
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Annual Operating Hours	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives In Years				
Pump Room	Pump Room	2	Water Supply Pump	90.0	91.0%	Yes	1,569	Yes	95.0%	No		3.45	7,310	0.0	\$380.86	\$10,894.00	\$0.00	11.11				
Ground Floor	Pump Station	1	Other	5.0	88.0%	No	1,456	No	88.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00				
Pump Station	Pump Station	1	Exhaust Fan	1.5	84.0%	No	1,092	No	84.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00				
Pump Station	Pump Station	1	Other	2.0	80.0%	No	1,456	No	80.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00				
Pump Station	Pump Station	2	Other	0.3	65.0%	No	1,092	No	65.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00				
Pump Station	Pump Station	2	Other	0.3	65.0%	No	1,092	No	65.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00				
Pump Station	Pump Station	1	Exhaust Fan	1.5	84.0%	No	1,092	No	84.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00				

## Appendix B: EPA Statement of Energy Performance



LEARN MORE AT  
energystar.gov

# ENERGY STAR® Statement of Energy Performance

# N/A

**ENERGY STAR®**  
Score<sup>1</sup>

## West Lake Pump Station

**Primary Property Type:** Drinking Water Treatment & Distribution  
**Gross Floor Area (ft²):** 522  
**Built:** 1965

**For Year Ending:** May 31, 2017  
**Date Generated:** August 14, 2017

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information		
<b>Property Address</b> West Lake Pump Station 31 West Lake Avenue Colonia, New Jersey 07067	<b>Property Owner</b> <div style="border-bottom: 1px solid black; height: 1.2em; width: 100%;"></div>	<b>Primary Contact</b> <div style="border-bottom: 1px solid black; height: 1.2em; width: 100%;"></div>
<b>Property ID:</b> 5880916		

Energy Consumption and Energy Use Intensity (EUI)			
<b>Site EUI</b>	<b>Annual Energy by Fuel</b>	<b>National Median Comparison</b>	
899.4 kBtu/ft²	Electric - Grid (kBtu) 469,500 (100%)	National Median Site EUI ( )	N/A
		National Median Source EUI ( )	N/A
		% Diff from National Median Source EUI	N/A%
<b>Source EUI</b>		<b>Annual Emissions</b>	
2,824.2 kBtu/ft²		Greenhouse Gas Emissions (Metric Tons CO2e/year)	52

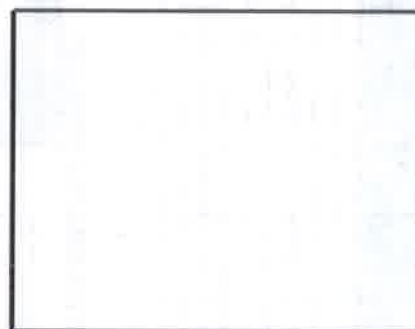
### Signature & Stamp of Verifying Professional

I \_\_\_\_\_ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Licensed Professional

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



Professional Engineer Stamp  
(if applicable)



# Local Government Energy Audit: Energy Audit Report



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## Cliff Road Pump Station

Township of Woodbridge

595 Cliff Road  
Sewaren, NJ 07077

August 16, 2017

Draft Report by:  
**TRC Energy Services**

## Disclaimer

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The intent of this energy analysis report is to identify energy savings opportunities and recommend upgrades to the facility's energy using equipment and systems. Approximate savings are included in this report to help make decisions about reducing energy use at the facility. This report, however, is not intended to serve as a detailed engineering design document. Further design and analysis may be necessary in order to implement some of the measures recommended in this report.

The energy conservation measures and estimates of energy savings have been reviewed for technical accuracy. However, estimates of final energy savings are not guaranteed, because final savings may depend on behavioral factors and other uncontrollable variables. TRC Energy Services and New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

Estimated installation costs are based on TRC's experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from *RS Means*. The owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Since actual installed costs can vary widely for certain measures and conditions, TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. The owner of the facility should review available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.



# Table of Contents

<b>1</b>	<b>Executive Summary.....</b>	<b>6</b>
1.1	Facility Summary.....	6
1.2	Your Cost Reduction Opportunities.....	6
	Energy Conservation Measures .....	6
	Energy Efficient Practices .....	7
	On-Site Generation Measures .....	8
1.3	Implementation Planning .....	8
<b>2</b>	<b>Facility Information and Existing Conditions .....</b>	<b>9</b>
2.1	Project Contacts.....	9
2.2	General Site Information .....	9
2.3	Building Occupancy.....	9
2.4	Building Envelope .....	10
2.5	On-Site Generation .....	10
2.6	Energy-Using Systems.....	10
	Lighting System .....	10
	Domestic Hot Water Heating System .....	10
2.7	Water-Using Systems.....	11
<b>3</b>	<b>Site Energy Use and Costs.....</b>	<b>12</b>
3.1	Total Cost of Energy .....	12
3.2	Electricity Usage.....	13
3.3	Benchmarking .....	13
3.4	Energy End-Use Breakdown .....	15
<b>4</b>	<b>Energy Conservation Measures .....</b>	<b>16</b>
4.1	Recommended ECMs.....	16
4.1.1	Lighting Upgrades .....	16
	ECM 1: Install LED Fixtures.....	17
	ECM 2: Retrofit Fluorescent Fixtures with LED Lamps and Drivers.....	17
4.1.2	Motor Upgrades.....	18
	ECM 3: Premium Efficiency Motors .....	18
<b>5</b>	<b>Energy Efficient Practices .....</b>	<b>19</b>
	Perform Proper Lighting Maintenance .....	19
	Develop a Lighting Maintenance Schedule .....	19
	Ensure Lighting Controls Are Operating Properly .....	19
	Turn Off Unneeded Motors .....	19
	Reduce Motor Short Cycling .....	19
	Perform Routine Motor Maintenance .....	20
	Perform Proper Water Heater Maintenance .....	20
<b>6</b>	<b>On-Site Generation Measures .....</b>	<b>21</b>
6.1	Photovoltaic.....	21

6.2	Combined Heat and Power.....	22
<b>7</b>	<b>Project Funding / Incentives .....</b>	<b>23</b>
7.1	SmartStart.....	23
7.2	Direct Install.....	24
7.3	Energy Savings Improvement Program .....	25
<b>8</b>	<b>Energy Purchasing and Procurement Strategies .....</b>	<b>26</b>
8.1	Retail Electric Supply Options .....	26
8.2	Retail Natural Gas Supply Options.....	26

Appendix A: Equipment Inventory & Recommendations

Appendix B: EPA Statement of Energy Performance

## Table of Figures

Figure 1 – Previous 12 Month Utility Costs .....	6
Figure 2 – Potential Post-Implementation Costs .....	6
Figure 3 – Summary of Energy Reduction Opportunities.....	7
Figure 4 – Project Contacts .....	9
Figure 5 - Building Schedule .....	9
Figure 6 - Utility Summary.....	12
Figure 7 - Energy Cost Breakdown .....	12
Figure 8 - Graph of 12 Months Electric Usage & Demand .....	13
Figure 9 - Table of 12 Months Electric Usage & Demand .....	13
Figure 10 - Energy Use Intensity Comparison – Existing Conditions .....	14
Figure 11 - Energy Use Intensity Comparison – Following Installation of Recommended Measures .....	14
Figure 12 - Energy Balance (% and kBtu/SF) .....	15
Figure 13 – Summary of Recommended ECMs .....	16
Figure 14 – Summary of Lighting Upgrade ECMs.....	16
Figure 15 - Photovoltaic Screening.....	21
Figure 16 - Combined Heat and Power Screening .....	22
Figure 17 - ECM Incentive Program Eligibility .....	23

# I EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPUB) has sponsored this Local Government Energy Audit (LGEA) Report for Cliff Road Pump Station.

The goal of an LGEA report is to provide you with information on how your facility uses energy, identify energy conservation measures (ECMs) that can reduce your energy use, and provide information and assistance to help facilities implement ECMs. The LGEA report also contains valuable information on financial incentives from New Jersey's Clean Energy Program (NJCEP) for implementing ECMs.

This study was conducted by TRC Energy Services, as part of a comprehensive effort to assist New Jersey local governments in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

## I.1 Facility Summary

Cliff Road Pump Station is a 2,775 square foot facility comprised of a ground floor and two floors below grade. The station was built in 1986. The building has a flat roof and the walls are constructed of brick veneer. There is no HVAC equipment present except one electric resistance heater. The building is normally unoccupied but does receive frequent visits from the maintenance personnel.

A thorough description of the facility and our observations are located in Section 2, "Facility Information and Existing Conditions".

## I.2 Your Cost Reduction Opportunities

### Energy Conservation Measures

TRC Energy Services evaluated 3 measures which together represent an opportunity for Cliff Road Pump Station to reduce annual energy costs by roughly \$3,755 and annual greenhouse gas emissions by 31,515 lbs CO<sub>2</sub>e. We estimate that if all measures were implemented as recommended, the project would pay for itself in roughly 6.2 years. The breakdown of existing and potential utility costs after project implementation are illustrated in Figure 1 and Figure 2, respectively. Together these measures represent an opportunity to reduce Cliff Road Pump Station's annual energy use by 28%.

Figure 1 – Previous 12 Month Utility Costs

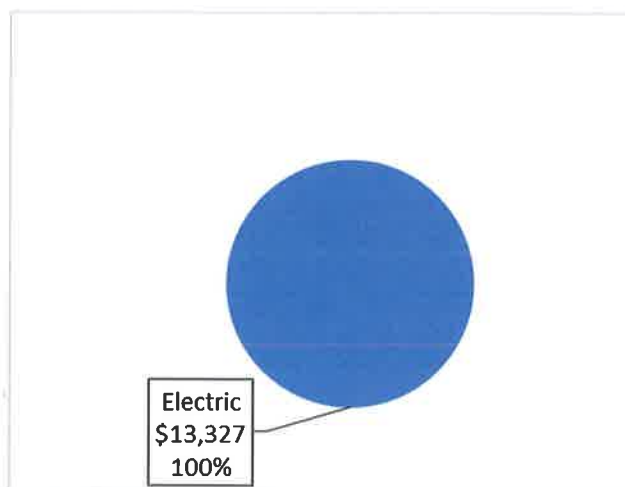
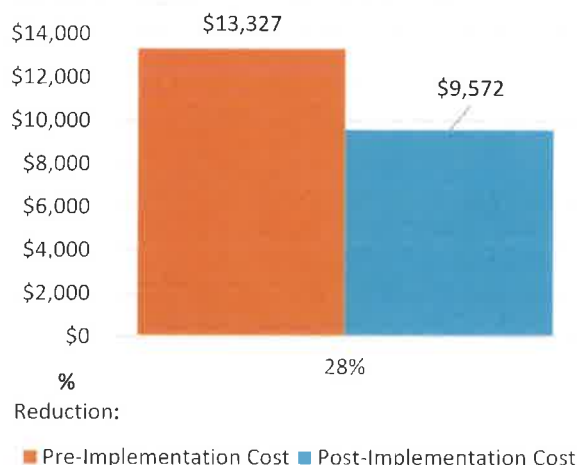


Figure 2 – Potential Post-Implementation Costs





A detailed description of Cliff Road Pump Station's existing energy use can be found in Section 3 "Site Energy Use and Costs".

Estimates of the total cost, energy savings, and financial incentives for the proposed energy efficient upgrades are summarized below in Figure 3. A brief description of each category can be found below and a description of savings opportunities can be found in Section 4, "Energy Conservation Measures".

**Figure 3 – Summary of Energy Reduction Opportunities**

Energy Conservation Measure	Recommend?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>11,269</b>	<b>1.5</b>	<b>\$1,352.33</b>	<b>\$4,082.51</b>	<b>\$420.00</b>	<b>\$3,662.51</b>	<b>2.7</b>	<b>11,348</b>
ECM 1 Install LED Fixtures	Yes	961	0.2	\$115.32	\$390.68	\$100.00	\$290.68	2.5	968
ECM 2 Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	10,308	1.4	\$1,237.02	\$3,671.83	\$320.00	\$3,351.83	2.7	10,381
<b>Motor Upgrades</b>		<b>20,026</b>	<b>11.3</b>	<b>\$2,403.16</b>	<b>\$19,687.75</b>	<b>\$0.00</b>	<b>\$19,687.75</b>	<b>8.2</b>	<b>20,166</b>
ECM 3 Premium Efficiency Motors	Yes	20,026	11.3	\$2,403.16	\$19,687.75	\$0.00	\$19,687.75	8.2	20,166
<b>TOTALS</b>		<b>31,296</b>	<b>12.8</b>	<b>\$3,755.50</b>	<b>\$23,750.26</b>	<b>\$420.00</b>	<b>\$23,330.26</b>	<b>6.2</b>	<b>31,515</b>

\* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

**Lighting Upgrades** generally involve the replacement of existing lighting components such as lamps and ballasts (or the entire fixture) with higher efficiency lighting components. These measure save energy by reducing the power used by the lighting components due to improved electrical efficiency.

**Motor Upgrades** generally involve replacing older standard efficiency motors with high efficiency standard (NEMA Premium). Motors replacements generally assume the same size motors, just higher efficiency. Although occasionally additional savings can be achieved by downsizing motors to better meet current load requirements. This measure saves energy by reducing the power used by the motors, due to improved electrical efficiency.

### Energy Efficient Practices

TRC Energy Services also identified 7 low cost or no cost energy efficient practices. A facility's energy performance can be significantly improved by employing certain behavioral or operational adjustments and by performing better routine maintenance on building systems. These practices can extend equipment lifetime, improve occupant comfort, provide better health and safety, as well as reduce annual energy and O&M costs. Potential opportunities identified at Cliff Road Pump Station include:

- Perform Proper Lighting Maintenance
- Develop a Lighting Maintenance Schedule
- Ensure Lighting Controls Are Operating Properly
- Turn Off Unneeded Motors
- Reduce Motor Short Cycling
- Perform Routine Motor Maintenance
- Perform Proper Water Heater Maintenance

For details on these Energy Efficient Practices, please refer to Section 5.

## **On-Site Generation Measures**

TRC Energy Services evaluated the potential for installing on-Site generation for Cliff Road Pump Station. Based on the configuration of the site and its loads there is a low potential for installing any PV and combined heat and power self-generation measures.

For details on our evaluation and on-site generation potential, please refer to Section 6.

### **1.3 Implementation Planning**

To realize the energy savings from the ECMs listed in this report, a project implementation plan must be developed. Available capital must be considered and decisions need to be made whether it is best to pursue individual ECMs separately, groups of ECMs, or a comprehensive approach where all ECMs are implemented together, possibly in conjunction with other facility upgrades or improvements.

Rebates, incentives, and financing are available from NJCEP, as well as other sources, to help reduce the costs associated with the implementation of energy efficiency projects. Prior to implementing any measure, please review the relevant incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives prior to purchasing materials or commencing with installation.

The ECMs outlined in this report may qualify under the following program(s):

- SmartStart (SS)
- Direct Install (DI)
- Energy Savings Improvement Program (ESIP)

For facilities wanting to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate in this program you may utilize internal resources, or an outside firm or contractor, to do the final design of the ECM(s) and do the installation. Program pre-approval is required for some SS incentives, so only after receiving pre-approval should you proceed with ECM installation. The incentive estimates listed above in Figure 3 are based on the SS program. More details on this program and others are available in Section 7.

This facility may also qualify for the Direct Install program which can provide turnkey installation of multiple measures, through an authorized network of participating contractors. This program can provide substantially higher incentives than SmartStart, up to 70% of the cost of selected measures, although measure eligibility will have to be assessed and be verified by the designated DI contractor and, in most cases, they will perform the installation work.

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the Energy Savings Improvement Program (ESIP). Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. An LGEA report (or other approved energy audit) is required for participation in ESIP. Please refer to Section 7.3 for additional information on the ESIP Program.

Additional information on relevant incentive programs is located in Section 7. You may also check the following website for more details: [www.njcleanenergy.com/ci](http://www.njcleanenergy.com/ci)

## 2 FACILITY INFORMATION AND EXISTING CONDITIONS

### 2.1 Project Contacts

Figure 4 – Project Contacts

Name	Role	E-Mail	Phone #
<b>Customer</b>			
Brian B. Burke	Building Superintendent	brian.burke@twp.woodbridge	(732) 634-4500
<b>Designated Representative</b>			
Paul Gordon	Maintenance Personnel		908-930-6024
<b>TRC Energy Services</b>			
Moussa Traore	Auditor	mtraore@trcsolutions.com	(732) 855-0033

### 2.2 General Site Information

On March 20, 2017, TRC Energy Services performed an energy audit at Cliff Road Pump Station located in Sewaren, NJ. TRC Energy Services' Auditor met with Paul Gordon to review the facility operations and help focus our investigation on specific energy-using systems.



Cliff Road Pump Station is a 2,775 square foot facility built in 1986. It is comprised of one ground floor, one basement, and one sub-basement. The building houses three 40 hp sewage pumps with their control systems that are used to pump water to the main pump station. All three of the pumps have a design flow rate of 1960 gpm. One or two pumps may operate simultaneously based on the demand.

Interior lighting consists of linear T12 fluorescent fixtures that are manually controlled, and exterior lighting consists of one metal halide lamp and is controlled by photocell.

### 2.3 Building Occupancy

Cliff Road pump station operation is scheduled from the main pump station. The typical schedule is presented in the table below.

Figure 5 - Building Schedule

Building Name	Weekday/Weekend	Operating Schedule
Cliff Road Pump Station	Weekday	12:00 AM - 12:00 AM
Cliff Road Pump Station	Weekend	12:00 AM - 12:00 AM

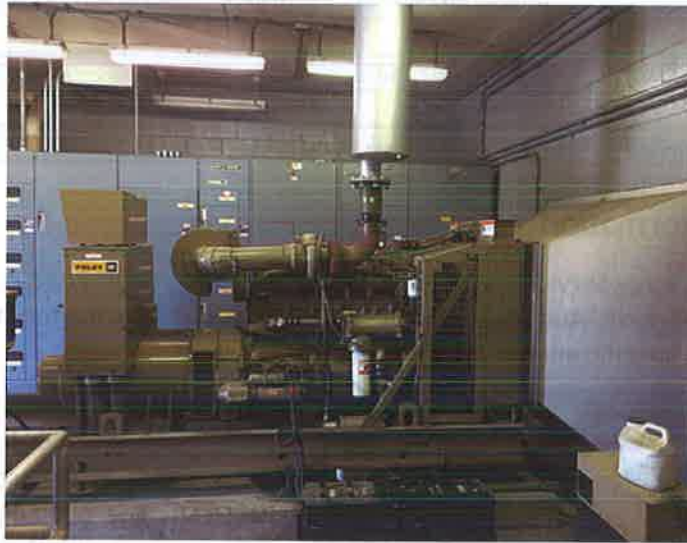


## 2.4 Building Envelope

The building is constructed of brick veneer. It has a flat roof and exterior doors are constructed of metal. The building envelope is in good condition. It is comprised of one ground floor, one basement, and one sub-basement. There is no windows.

## 2.5 On-Site Generation

Cliff Road Pump Station has a 205 kW Caterpillar backup power generator that runs with diesel fuel.



## 2.6 Energy-Using Systems

### Lighting System

Interior lighting at the facility is provided by linear 40 W fluorescent T12 lamps with electronic ballasts. The fixtures are 2-lamp 4-foot long, and are controlled with manual wall switches. The facility has minimal exterior light which consists of one 250 W metal halide controlled by photocell and illuminating the front entrance.

Please see **Appendix A: Equipment Inventory & Recommendations** for an inventory of the facility's lighting equipment.

### Domestic Hot Water Heating System



The domestic hot water heating system for the facility consists of one Rheem electric water heater. It has a 15 gallon storage tank and an input rating of 2 kW. The water heater serves the only restroom of the facility. It is 29 years old and appeared to be in good condition as it is seldom used because the facility is not occupied most of the time.

Please see **Appendix A: Equipment Inventory & Recommendations** for an inventory of the facility's domestic hot water equipment.



## 2.7 Water-Using Systems

There is one restroom at this facility and the faucet is rated for 1.6 gpm or higher, the toilet is rated at 2.5 gallons per flush and the urinals are rated at 2 gallons per flush.

### 3 SITE ENERGY USE AND COSTS

Utility data for Electricity was analyzed to identify opportunities for savings. In addition, data for Electricity was evaluated to determine the annual energy performance metrics for the building in energy cost per square foot and energy usage per square foot. These metrics are an estimate of the relative energy efficiency of this building. There are a number of factors that could cause the energy use of this building to vary from the “typical” energy usage profile for facilities with similar characteristics. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and energy efficient behavior of occupants all contribute to benchmarking scores. Please refer to the Benchmarking section within Section 3.3 for additional information.

#### 3.1 Total Cost of Energy

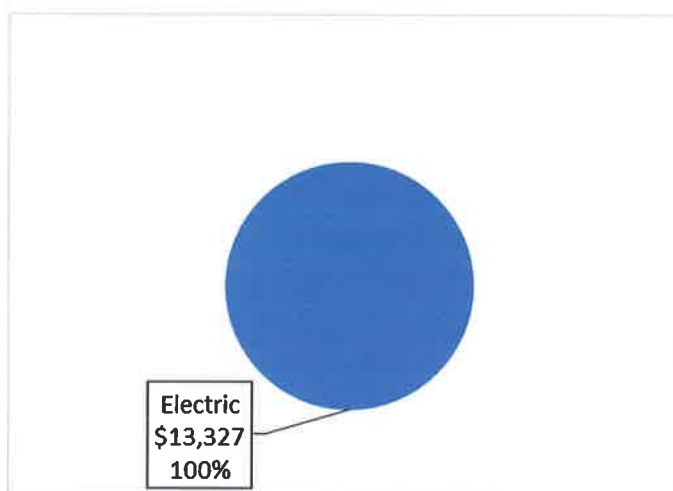
The following energy consumption and cost data is based on the last 12-month period of utility billing data that was provided for each utility. A profile of the annual energy consumption and energy cost of the facility was developed from this information.

**Figure 6 - Utility Summary**

Utility Summary for Cliff Road Pump Station		
Fuel	Usage	Cost
Electricity	111,062 kWh	\$13,327
Total		\$13,327

The current annual energy cost for this facility is \$13,327 as shown in the chart below.

**Figure 7 - Energy Cost Breakdown**



## 3.2 Electricity Usage

Electricity is provided by PSE&G. The average electric cost over the past 12 months was \$0.120/kWh, which is the blended rate that includes energy supply, distribution, and other charges. This rate is used throughout the analyses in this report to assess energy costs and savings. The monthly electricity consumption and peak demand are shown in the chart below.

Figure 8 - Graph of 12 Months Electric Usage & Demand

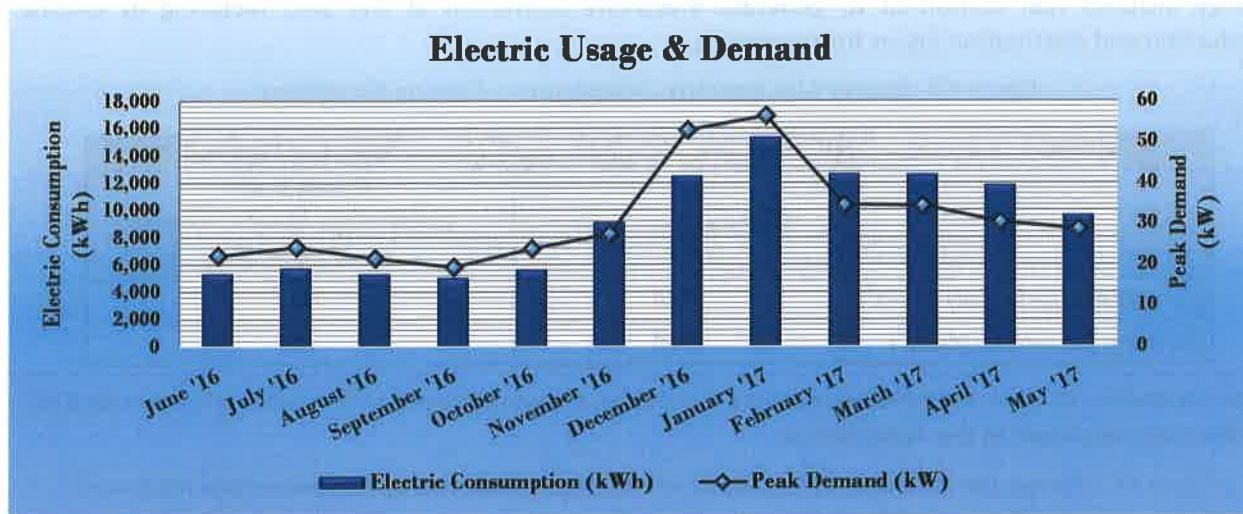


Figure 9 - Table of 12 Months Electric Usage & Demand

Electric Billing Data for Cliff Road Pump Station					
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
7/8/16	31	5,357	22		\$643
8/8/16	31	5,781	24		\$694
9/7/16	30	5,350	22		\$642
10/6/16	31	5,077	19		\$609
11/4/16	30	5,672	24		\$681
12/8/16	31	9,162	27		\$1,099
1/6/17	31	12,519	53		\$1,502
2/6/17	28	15,349	56		\$1,842
3/8/17	31	12,659	35		\$1,519
4/6/17	30	12,620	34		\$1,514
5/9/17	31	11,850	30		\$1,422
6/8/17	30	9,666	29		\$1,160
<b>Totals</b>	<b>365</b>	<b>111,062</b>	<b>56.34</b>	<b>\$0</b>	<b>\$13,327</b>
<b>Annual</b>	<b>365</b>	<b>111,062</b>	<b>56.34</b>	<b>\$0</b>	<b>\$13,327</b>

## 3.3 Benchmarking

This facility was benchmarked using *Portfolio Manager*, an online tool created and managed by the U.S. Environmental Protection Agency (EPA) through the ENERGY STAR™ program. Portfolio Manager analyzes your building's consumption data, cost information, and operational use details and then compares its

performance against a national median for similar buildings of its type. Metrics provided by this analysis are Energy Use Intensity (EUI) and an ENERGY STAR Score for select building types.

Energy Use Intensity is a measure of a facility's energy consumption per square foot, and it is the standard metric for comparing buildings' energy performance. Comparing the EUI of a building with the national median EUI for that building type illustrates whether that building uses more or less energy than similar buildings of its type on a square foot basis. EUI is presented in terms of "site energy" and "source energy". Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.

Figure 10 - Energy Use Intensity Comparison - Existing Conditions

Energy Use Intensity Comparison - Existing Conditions		
	Cliff Road Pump Station	National Median Building Type: Water/Wastewater Treatment/Pumping
Source Energy Use Intensity (kBtu/ft <sup>2</sup> )	428.8	123.1
Site Energy Use Intensity (kBtu/ft <sup>2</sup> )	136.6	78.8

Implementation of all recommended measures in this report would improve the building's estimated EUI significantly, as shown in the Table below:

Figure 11 - Energy Use Intensity Comparison - Following Installation of Recommended Measures

Energy Use Intensity Comparison - Following Installation of Recommended Measures		
	Cliff Road Pump Station	National Median Building Type: Water/Wastewater Treatment/Pumping
Source Energy Use Intensity (kBtu/ft <sup>2</sup> )	308.0	123.1
Site Energy Use Intensity (kBtu/ft <sup>2</sup> )	98.1	78.8

Many types of commercial buildings are also eligible to receive an ENERGY STAR™ score. This score is a percentile ranking from 1 to 100. It compares your building's energy performance to similar buildings nationwide. A score of 50 represents median energy performance, while a score of 75 means your building performs better than 75 percent of all similar buildings nationwide and may be eligible for ENERGY STAR® certification. This building is not eligible to receive a score because the property type falls under Drinking Water Treatment & Distribution type, which is currently not being rated by ENERGY STAR™ score.

A Portfolio Manager Statement of Energy Performance (SEP) was generated for this facility, see **Appendix B: EPA Statement of Energy Performance.**

For more information on Energy Star certification go to: <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1>

A Portfolio Manager account has been created online for your facility and you will be provided with the login information for the account. We encourage you to update your utility information in Portfolio Manager regularly, so that you can keep track of your building's performance. Free online training is available to help you use Energy Star Portfolio Manager to track your building's performance at: <https://www.energystar.gov/buildings/training>